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TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PROBATION OFFICE		1	ļ	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Ī	FILE / L		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
	LAND OFFICE						
	TRANSPORTER OIL / GAS /						
	OPERATOR 2						
1.	PRORATION OFFICE						
	Operator El Paso Natural Gas Company						
	Address November 1977						
	Box 990, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Cine (1 sease express)				
	Recompletion Oil Dry Gas Name Changed From						
	Change in Ownership Casinghead Gas Condensate Candelaria #1						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Nar	ne, Including Formation	Kind of Lease			
	San Juan 29-7 Unit		o Mesa Verde	State, Federal or Fee			
	Location Location		J MESA VETUE	•			
	Unit Letter K	Feet From TheLin	e and Feet From	n The			
	Line of Section O Ton	vnship 29N Range	7W , NMPM, Rio A	rriha County			
	Line of Section 9 Tow	visinp	7.000				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil			roved copy of this form is to be sent)			
	El Paso Natural Gas C		Address (Give address to which app	roved copy of this form is to be sent)			
	El Paso Natural Gas C		Box 990	, Farmington, New Mexico			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen			
	give location of tanks.		Yes				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completion - (X)							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			4				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	erforations Depth Casing Shoe						
	T end due no	Periorditions					
	TUBING, CASING, AND CEMENTING RECORD						
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil and must be equal to or exceed top allowed both or be for full 24 hours)				
OII. WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				lift, etc.)			
	Bate I hat Man On Han 10 1 ama						
	Length of Test	Tubing Pressure	Casing Pressure	Choke State			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs - 100-			
				OCT 1 3 1965			
	\ <u></u>	/ con com./					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Confestue3			
	Actual Prod. 1est-MCF/D	Langui of Took		, bisti			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
			011 00110==1	(ATION COMMISSION			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			APPROVED NOV 1 1965 , 19				
			BY Original Signed Emery C. Arnold				
			TITLE Supervisor Dist. # 3				
OR'G'NAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104.					

(Signature) Petroleum Engineer (Title) October 8, 1965 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.