## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA

DATE <u>June 8, 1978</u>

Operator El Paso Natural Gas Company Location		San Juan 29-7 Unit #80 (OWWO)					
		SW 9-29-07		Rio Arriba	New Mexico		
Formation		Pool					
Mesa Verde		Blanco					
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet				
4.500	56881	2 3/8	5593'				
Pay Zone: From	То	Total Depth:	Shut In				
4755'	5597 <b>'</b>	5688'	6-1-78				
Stimulation Method		Flow Through Casing	Flow Through Tubing				
Sandwater Frac			•				

Choke Size, Inches		Choke Constant: C				
Shut-In Pressure, Casing,	PSIG 848	+ 12 = PSIA 860	Days Shut-In	Shut-In Pressure, Tubing	PSIG 380	+ 12 = PSIA 392
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)		Gravity
T= °F !	Ft=	•				Fg =

CHOKE VOLUME = Q =	C	¥	P.	¥	F.	×	Fa	×	Fnv
CHOKE FOLUME - Q -	_	^		^		^	ıy	^	ıρv

Q =

=\_\_\_\_\_ MCF/D

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} & & & \\ & \frac{P_c}{P_c} & P_w \end{pmatrix}$$

Aof =\_\_\_\_\_MCF/D



TESTED BY N. Waggoner

WITNESSED BY\_\_\_\_\_

Well Test Engineer