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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name San Juan 29-7 Unit	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name San Juan 29-7 Unit	
2. Name of Operator EL PASO NATURAL GAS CO.				9. Well No. 80 (OWWO)	
3. Address of Operator Box 990, Farmington, New Mexico				10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM				12. County Rio Arriba	
THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>29N</u> RGE. <u>7W</u> NMPM					
15. Date Spudded w/o 6-12-53 5-18-78	16. Date T.D. Reached 5-28-78	17. Date Compl. (Ready to Prod.) 6-8-78	18. Elevations (DF, RKB, RT, GR, etc.) 6182' GL	19. Elev. Casinghead	
20. Total Depth 5688'	21. Plug Back T.D. 5671'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools → 0-5688'	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4755-5597 (MV)				27. Was Well Cored No	
26. Type Electric and Other Logs Run Induction; CDL-GR; Temp. Survey					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	31.3#	215'	12 1/4"	125 sks	
7"	20#	4695'	8 3/4"	225 sks	
4 1/2"	10.5#	5688'	6 1/4"	235 cu. ft.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	5593'
31. Perforation Record (Interval, size and number) 4755, 4760, 4765, 4782, 4788, 4793, 4802, 4805, 4897, 4915, 4924, 5066, 5074, 5081 w/1 SPZ. 5165, 5175, 5199, 5205, 5213, 5219, 5225, 5231, 5237, 5243, 5287, 5313, 5327, 5351, 5373, 5423, 5467, 5511, 5535, 5581, 5597' w/1SPZ.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4755-5081	50,000# 20/40 sand; 100,000gl. wt	
			5165-5597	77,000# 20/40 sand; 154,000gl. wt	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		After Frac Gauge - 3400 MCF/D		Shut In	
Date of Test 6-8-78	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 392	Casing Pressure SI 860	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By N. Waggoner	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>D. G. Duico</u>		TITLE <u>Drilling Clerk</u>		DATE <u>7/25/78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3012</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4741</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation