(Feb. 1951)					
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(SUBMIT IN TRIPLICATE)

Losso	No978277
Unit	Sen Juan 29-5 Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

		I
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHU	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING O	
NOTICE OF INTENTION TO TEST WATER S	HUT-OFF SUBSEQUENT REPORT OF ALTERING C	
NOTICE OF INTENTION TO RE-DRILL OR I	REPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING	
NOTICE OF INTENTION TO SHOOT OR ACI		NT
NOTICE OF INTENTION TO PULL OR ALIE		
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE A	BOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DAT	A)
	March 10	, 19 <u>.61</u>
	1750 ft. from {S line and 1750 ft. from	
Section 7 (4 Sec. and Sec. No.)	(Twp.) (Rango) (Meridian)	Allini
11dcat (Field)		te or Territory)
(Field)	(County or Subdivision) (St	MAR 1 3 130
	oor above sea level is 492 ft. GL	Jon com
The elevation of the derrick flo	Joi above sou level le lillion le	
The elevation of the derrick flo	DETAILS OF WORK	- 14명원 (*) - 1
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state names of and expected depths to ob- t is intended to drill a irculation will be used asing will be set. Gas and intermediate casing a he Dakota formation to asing Program: 20" conductor pipe & 13 3/9" surface casi 9 5/8" @ 7830' with 5 1/2" & 13.539 with	DETAILS OF WORK jective sands; show sizes, weights, and lengths of proposed casing ing points, and all other important proposed work) a well with rotary tools to the bases to 100' below the Pictured Cliffs for circulation will be used to the top will be set. Mad circulation will be will be set. Mad circulation will be Total Depth & production casing will 100' with 160 sks cement circulated ag @ 3707' with 1860 sks. cement circulated	mation and surface of the Dakota formation used from the top of be set. Est. T.D. 13, to surface.
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