

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1650' FNL & 790' FEL
Section 10, T29N, R6W

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #30

9. API Well No.

30-039-07663

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf and add pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-28-96

MIRU Big A #18, RU BOPs, killed well, COOH w/tubing. RU Blue Jet - RIH w/bit & scraper & set RBP @ 5119'. Logged well and perf'd as follows: 1 spf - 120 degree phasing. 4140'-4160' = 20 holes, 4315'-4320' = 5 holes, 4397'-4402' = 5 holes, 4455' - 4460' = 5 holes, total 35 holes.

Spot perfs w/5 bbls 15% HCl. RIH w/workstring. Frac well w/30# Gel - 63,882 gals, 214,120 # 20/40 Arizona Sand, foam qual -50%, 280,000 scf N2. Avg. treating pressure-4400 psi, rate 20 bpm. Flowed well back immediately. Flowed back for @ 3 days.

RD frac head - release packer, laying down workstring, TIH w/2-3/8" prod. tubing. Cleanout sand. RIH & landed hanger w/tubing set as follows: 2-3/8" EUE 8rd pump out plug w/1750# shear set at 5180', bottom jt tubing @ 5146', 4-1/2 Baker R-3 packer @ 5140'; Blast jts set @ 4447'-4467'; 4391'-4411'; 4307-4327'; 4132'-4172'; Gas mandrell Otis sidepocket set @ 4088'. RD BOPs & RU tree, Test = OK. RD rig and equipment, released.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Envir./Regulatory Engineer

Date 4-16-96

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Date _____

APR 19 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY [Signature]