NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pacific Northwest Pipeline Corp. San Juan 29-7 Well No. 52-7 in. 55 /4 ME (Company or Operator) H. Sec. 7, T. 29 R. 7 N. NMPM. Blanco Messaverds P. Rio Arribs County. Date Spudded 7-25-56, Date Completed 9-7-56 Please indicate location: D. C. B. A. Elevation 6177-5 Total Depth 5320, P.B. 5217 Top oil/gas pay. 4678 Name of Prod. Form. Messaverds L. K. J. I. Casing Perforations: 5224-5276; 5146-5190; 4678-4786 Depth to Casing shoe of Prod. String. 5320 Natural Prod. Test. BOI based on. bbls. Oil in. Hrs. Mi 177.01 FBL, 8551 FKL Coasing and Communiting Record Size Feet. Sas. Based on. bbls. Oil in. Hrs. Mi 177.02 Size choke in inches. 3/4* Oil CON. COM. COM. COM. COM. COM. COM. COM. COM			•	•	Parmington,	New Mexico	10-2-56
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