

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1710' FNL 855' FEL, Sec. 7, T-29-N, R-7-W, NMPM</p>	<p>5. Lease Number SF-078943</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 29-7 Unit</p> <p>8. Well Name & Number San Juan 29-7 U#52</p> <p>9. API Well No. 30-039-07664</p> <p>10. Field and Pool Blanco Mesaverde</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure.

RECEIVED
BLM
98 NOV 18 PM 12:55
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.
Signed *[Signature]* Title Regulatory Administrator Date 11/16/98
TLW

(This space for Federal or State Office use)
APPROVED BY *[Signature]* Title Regulatory Administrator Date DEC - 3 1998

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 29-7 Unit #52
Blanco Mesaverde
Unit H, Section 07, T29N, R07W
Rio Arriba County, New Mexico
Elevation 6175' GL, 6192' KB
LAT: 36.743317' Long: 107.606049'

Summary:

The San Juan 29-7 Unit #52 was spudded in July of 1956 and was originally completed in the Point Lookout and the Cliffhouse. In April of 1994 the Lewis along with the Menefee were added. By running the spinner flowmeter, the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The Point Lookout and the Cliff House were also fracture stimulated with out sand, so the percent flow will be measured in these zones as well to determine if additional stimulation is necessary. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 5246' (1.81" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3000 BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 167 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

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6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.

7. Take spinner survey readings at the following stations:
 - Station #1 **3923'** Top of Otero Chacra
 - Station #2 **4082'** Top of Middle Bench of Otero Chacra
 - Station #3 **4530'** Top of Upper Cliff House
 - Station #4 **4668'** Top of Massive Cliff House
 - Station #5 **4822'** Top of Menefee
 - Station #6 **5136'** Top of Point Lookout

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.

- 9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 157 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5278'. Pump off expendable check. ND stripping head, BOP, spool, and blooie line. NU wellhead. RD and release rig.

10. NU bullplug and flowtee. Open master valve and put well on production.