	DISTRIBUTION SANTAFE FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C+104 Supersedes Old C-104 and C-116 Elfective 1-1-65
1.	U.S.G.S. LAND OFFICE FRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
	Northwest Pipeline Corporation			
	501 Airport Drive Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Castinghead Gas Conde	Giher (Please explain)	
	If change of ownership give name E. and address of previous owner	l Paso Natural Gas Compa	ny, PO Box 990, Farmingt	on, New Mexico 87401
H.	DESCRIPTION OF WELL AND I Lease Name San Juan 29-6 Unit	LEASE Well No. Pool Name, Including F 64 Blanco Me		an 000077
	Location Unit Letter G: 1450 Feet From The North Line and 2250 Feet From The East			
		waship 29N Range	6W , NMPM, Rio An	criba County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved conv of this form is to be sent)
	Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 8740			
-	None of Authorized Transporter of Casinghead Cas or Dry Gas X Address (Give address to tokick approved copy of this form is to stand Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87-			rmington, New Mexico 8740
	If well produces oil or liquids, G 9 29N 6W When			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic		New Hell Hotzotel Despon	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOIL WELL	able for this a	lepth or be for full 24 hours	l and must be equal to or exceed top allou lift, etc.)
	Date First New Cil Run To Tanks	Date of Test	RULIVED	Choke Size
	Length of Test	Tubing Procesure	Casing Pleasure	
	Actual Prod. During Test	Oil-Bbls.	OIL CON COM	Gas-MCF
	DIST. 3			
	GAS WELL. Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Coming Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signoture)

(Title)

(Date)

TEY

OIL CONSERVATION COMMISSION

, 19 -APPROVED_ Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.