NO. OF CHILLY KALL	IVED.	1 5	
SANIATE		7	
FILE			:
U.S.G.5.		į	
LAND OFFICE			
TRANSPORT ER	OIL.		
	GAS		
OPERATOR			<u> </u>
PROBATION OFFICE			<u> </u>
Cherator			
North	west	Pipe	lin

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Diem C-104 Supersedes Old C-104 and C-110

ļ	Recogn(s) for fixing (Check proper bor) New Well Recompletion Change in Ownership If change of ownership give name [2]	Corporation Farmington, New Mexico Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	ate X			
	and address of previous own.					
I.	DESCRIPTION OF WELL AND LI	Well No. Pool Edine, Increaling	Comp Carland	or Fee SE 0/10410		
San Juan 29-5 Unit 21 Blanco Resa verde 1 A				Port		
	Unit Letter G : 1650	Feet From The North Line	and 1550 Feet From Ti			
	Line of Section Town	ship 29N Range	5W , NMPM,	Rio Arria County		
Œ.	If well produces oil or liquida,	Corporation nghead Gas or Dry Gas X Corporation	501 Airport Drive, Farm	nington, New Mexico 87401 ed copy of this form is to be sent) nington, New Mexico 87401		
	give location of tanks. If this production is commingled with	n that from any other lease or pool, g	give commingling order number:			
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Pesty.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spadiod		Top Otl/Gas Pay	Tubing Depth		
	Elovations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 03/045 / 1/	Depth Casing Shoe		
	Perforations			Depth Cushiy one		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
				la a consideration alicus		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or example for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Frun To Tanks Date of Test Producing Mathed (Flor, purp) (c. etc.)					
	Length of Tost	Tubing Pressure	Casing Pressure	Cook Size		
		Oil-Bblc.	Water-Bble. Que 22 19	Gas - ICF		
	Actual Fred, During 1441			1		
	DIST. 3 Gravity of Condensate			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF			
	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V	I. CERTIFICATE OF COMPLIAN		FF3 7			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the dayletical			
			well, this form must be accompanied with aut 111.			
(Title)			All sections of this form must be filled out completely to she on new and recompleted wells.			
		Jute)	Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			