

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 17, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-7 Unit, Well No. 63, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
H 10 29N 7W NMPM, Blanco Pool
Unit Letter Sec T R

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1480'N, 600E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	200
7 5/8"	3431'	250
5 1/2"	2260'	150
2"	5592'	---

County. San Juan Date Spudded 2-20-58 Date Drilling Completed 3-8-58
Elevation 6376' Total Depth 5652' ~~5592'~~ 5612'
Top Oil/Gas Pay 5022' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5022-5040; 5050-5066; 5434-5444;

Perforations 5452-5272; 5480-5494; 5504-5520; 5540-5550

Open Hole None Depth 5647' Depth Casing Shoe 5592' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 8791 MCF/Day; Hours flowed 3

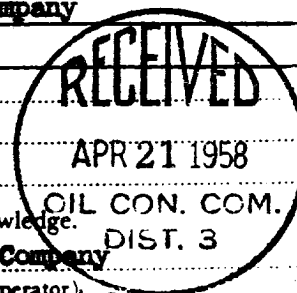
Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,000 gal. water & 60,000# sand & 37,112 gal. water & 40,000# sand
Casing 1000 Tubing 963 Date first new oil run to tanks
Press. 1000 Press. 963

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 17 1958, 19____

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. C. Johnston
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
RECEIVED		
DATE	2	
TIME	1	
BY		
FOR THE DISTRICT		
U. S. G. O.		
Inspector		
File	1	✓