UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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2. Name of Operator RESOURCES OIL & GAS COMPANY San Juan 29-7 Unit				- Welling		
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