

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas San Juan 29-7, Well No. 48, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A 8 29 7 NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County Date Spudded 7/22/56 Date Drilling Completed 10/29/58

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6236 G Total Depth 5379 PBD

Top Oil/Gas Pay 4770 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4770-4862, 4876-4884, 5232-5292

Open Hole Depth Depth
Casing Shoe 5360 Tubing 5225

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5802 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 lb. sand, 70,392 gal. water

Casing Tubing Date first new
Press. 1060 Press. 1053 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: Perforated sub of tubing was sanded over. Perforated tubing with a hole at the following depths: 5147', 5056' and 4963'. Put back on production 10/29/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 3 1959, 19

El Paso Natural Gas

(Company or Operator)

Tony L. King

By: Production Engineer

(Signature)

Title

Send Communications regarding well to:

Name

Address

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

AZTEC DISTRICT OFFICE

No. Copies Received 4

Country	✓	
Sample	✓	
Path	✓	
State		
U. S. G. S.		
Transporter		
File	✓	✓