## EL PASO NATURAL GAS COMPANY OPEN FLOW TEST DATA

DATE \_\_\_July 17, 1978

Coertion  NE 4-29-07  Coefficient Approximation Process Approximat		San Juan 29-7 Unit #82 (OWWO)					
		County Rio Arriba	State New Mexico				
Formation Mesa Verde		Pool					
Casing: Diameter 4.500	Set At: Feet 5 70 3 *	Tubing: Diameter 2 3/8	Set At: Feet 4830 *				
Pay Zone: From 5235	To 5633*	Total Depth: 5703'	Shut In 7-10-78				
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing				

Choke Size, Inches		Choke Constant: C					
Shut-In Pressure, Casing,	PSIG 891	+ 12 = PSIA 903	Days Shut-In	Shut-In Pressure, Tubing	PSIG 612	+ 12 = PSIA 624	
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA	
Temperature:		n =		Fpv (From Tables)		Gravity	
T= °F F1	t =						Fg≍

CHOKE VOLUME -	0 -	$\sim$	v	P.	v	F	Y	F.	Y	Fav

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} 2 \\ P_c \\ P_c \\ P_w \end{pmatrix}$$

A of = 
$$\left(\begin{array}{c} \\ \\ \end{array}\right)^n =$$

TESTED BY R. Headrick

WITNESSED BY\_\_\_\_\_

