SUBMIT IN DUPLICATE.

UNITED STATES (See other in-DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R355.5. No.

11-12-75

DATE _

structions on reverse side)	-5	FASE	DESIGNATION	1 8 1	SEDIO	_
reverse side)	٠,٠	insa.	DESPINATION	Α	, minin	1.7

ructions on verse side)	5. LEASE DESIGNATION AND SERIAL	
	SE 080 379-A	

								l DI OO	J UI,	$\mathcal{I}^{-} \Omega$
WELL CO	DMPLETION	OR RECO	MPLETIO	n report	A١	1D LO	G *	6. IF INDIA:	t, ALLO	OTTEE OR TRIBE NAME
1a. TYPE OF WI	ELL: on	L GAS GELL WELL	X DRY	Other				7. UNIT AGE	EEMEN	T NAME
b. TYPE OF CO	MPLETION:		DAT C	Other				San Iu	an 2	9-6 Unit
WELL NEW	OVER DE EN	PLUG BACK	DIFF. RESVR.	Other				S. FARM OR	LEASE	NAME
2. NAME OF OPER				, ,						9-6 Unit
Northwest	t Pipeline Co	orporation		(0)	1			9. WELL NO		
P O Roy	90	Farmington	Now M.	Ovido 9740	3 <u>1</u> 23	7 1.24	*	19 (ow		L, OR WILDCAT
4. LOCATION OF W	ELL (Report locat	ion clearly and in a	ecordance wit	h any State requ	remen II	ital) / (=	<u> </u>			sa Verde
9.	40 LIVE & I	040 1111		. \					к., м.,	OR BLOCK AND SURVEY
At top prod. ii	nterval reported b	^{elow} As above	9	`		LOM.	/			
At total depth	As above		- 1 · · · · · · · · · · · · · · · · · ·		IST.	3		Sec. 8	. T2	29N, R6W
)	14. PERMIT	NO.	DATE	ISSUED		12. COUNTY PARISH		13. STATE
		<u> </u>	<u>'</u> ,					Rio Ar	riba	N.M.
15. DATE SPUDDED	1	REACHED 17. DATE		dy to prod.) 18	S. ELE			T, GR, ETC.)*	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, ME	10-24-75	UG, BACK T.D., MD &	10-27-75	MITTER NO.		6 23. INTI	773' C		<u> </u>	6773'
6138'	6	510 2'	но	MULTIPLE COMPL W MANY*			LLED BY	ROTARY TOO	LS	CABLE TOOLS
24. PRODUCING INT	ERVAL(S), OF THIS	COMPLETION-TOP	BOTTOM, NAM	E (MD AND TVD)	•		,		2	5. WAS DIRECTIONAL SURVEY MADE
5516'	- 5998' N	lesa Verde								No
6. TYPE ELECTRIC									27. w	'AS WELL CORED
Gam	ma Ray Neu	tron								No
CASING SIZE	WEIGHT, LB.			(Report all string	8 8et 1		ENTING 1	reconn.		
10 3/4 ''		·		15"						AMOUNT PULLED
7''	$\frac{32.3}{20}$	204 546		9''			50 sxs 40 sxs			
4 1/2''	10.5	6132		6 1/8''			25 sxs			
						4	CO_SAS			
9.		LINER RECOKD				30.	Т	UBING RECO	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	T* SCREEN (M	D)	SIZE	i	EPTH SET (M	D)	PACKER SET (MD)
						2 3/8		5975'		
1. PERFORATION RE	CORD (Interval, 8:	ize and number)		32.	A C	ID SHOT	FRACTI	JRE, CEMEN	1102 7	FEZE ETC
5 516 ' - 5526	'; 553 4 - 55	44';		DEPTH IN						MATERIAL USED
5880' - 5890	•	•		5516' -	599	98'	500 0	Gal. 71/2		C1 .
5930' - 5950		•					Frac	tured w/	70,0	00 Ga1.
5988' - 5998 Size - 0.32	$\frac{1}{2}$ w/20 shots	s per zone					treat	ed water	and	70,000
3.*	110168			N.S. D. HOME ON			#20/	10 sand w	<u>//120</u>	ball sealers.
ATE FIRST PRODUC	rion PROD	UCTION METHOD (F		RODUCTION t, pumping—size	and t	upe of pum	(n)	WELL	STATU	s (Producing or
			Flowing				• /		t-in)	Shut-in
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FO			GAS—MC	F.	WATER-BBL		GAS-OIL RATIO
11-5-75	3	0.75	TEST FERRO	1		CV 3	670			
LOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RATE	OIL—BBL.	GAS		~	WATER-	BBL.	OIL GI	RAVITY-API (CORR.)
427 PSIG	705 PSIG	fuel, vented, etc.)		AOF	932	24			-	
	on pipeline o						ĺ	TEST WITNES	SEP B	I
5. LIST OF ATTACH	MENTS	connection.		7						
8. I hereby certify	that the foregoin	ag and attached inf	formation is c	omplete and corr	cct as	determine	d from a	ll available r	ecords	

TITLE Production Engineer

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of capies to be or both, pursuant to applicable Federal and/or State office. See instructions on itoms 22 and 23, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments the processor of the first agency of the federal and/or state laws and regulations. All attachments the processor of the federal and/or state laws and regulations.

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 25, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Nack's Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR	OUS ZONES:	OSITY AND CONTEN	37. SUMMARY OF POROUS ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SHOW ALL IMPURIANT ZONES OF POROSITY AND CONTENTS THEREOF AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEFTH	TRUE VEST. DEPTH
Mesa Verde	5458	6010	SS. Buffto light gry., silty in part, fine to medium grained, interbedded with siltstone,	Ojo Alamo Kirtland	2775 2922	Same
			shale and coal.	Fruitland	3393	:
	ea.			Pictured Cliffs	3659	:
				Lewis	3773	;
				Cliff House	5458	:
		-		Menefee	5550	:
				Point Lookout	5856	,
				Mancos	6010	3
			. 7	T.D.	6138	
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5						
				,		
	-					