

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

805' FNL & 840' FEL
Section 12, T29N, R6W
L

5. Lease Designation and Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #22

9. API Well No.

30-039-07676

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Pay & Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Lewis Shale zone in the Mesaverde formation on the abovementioned well.

RECEIVED
APR 21 1997

OIL CON. DIV.
DIV. 6

RECEIVED
BLM
97 APR 15 PM 1:15
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Patsy Cluzito

Title Regulatory Assistant

Date 4-14-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APR 16 1997

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

San Juan 29-5 #22
NM-03188; Unit L, 1790' FSL & 890' FWL
Section 8, T29N, R5W; Rio Arriba County, NM .

Procedure used to add Lewis Shale pay to existing Mesaverde formation and stimulate.

3/18/97

MIRU Big A #40. Killed well. ND WH & NU BOPs and Test. POOH w/2-3/8" production tubing. GIH w/scraper to 5570'. POOH. RU Bluejet & set 7" RBP @ 4650'. Dump sand on top of RBP. Load hole with 2% KCl water & PT to 500 psi. OK. Ran GR/CCL strip log. RIH w/3-1/8" perforating gun. Perforated Lewis Shale formation as follows: 1 spf @ 120° phasing.

4170'-4180'	=	10'	=	10 holes
4345'-4350'	=	5'	=	5 holes
4415'-4425'	=	10'	=	10 holes
4490'-4495'	=	5'	=	5 holes
<u>4560'-4565'</u>	<u>=</u>	<u>5'</u>	<u>=</u>	<u>5 holes</u>
Total	=	35'	=	35 holes

RIH w/7" Baker Packer & 3-1/2" workstring & set @ 4099'. Test to 500# for 30 min. -good test. RU BJ & pumped 1000 gal. of 15% HCL acid & 53 ball sealers. Release packer & knocked balls off. Reset packer. Frac'd well with 865 bbls total fluid. Pumped 145,000 # of 20/40 Arizona sand, pumped 552,000 scf of N₂. Treating pressures - avg 3800#. Avg rate 20 bpm total. ISIP = 2,200 psi. RD BJ. Flowed back on 1/4" choke for @ 56 hours. Cleaned out well with N₂. RIH 2-3/8" 4.7# N-80 tubing & set as follows: 2-3/8" set @ 5552.69', FN @ 5521.59', 5-1/2" Baker Model R-3 Packer set @ 4669'; Model L sliding sleeve set @ 4228'.

ND BOPs & NU WH. Test. Open sliding sleeve. POOH. RD & MO (3-26-97). Turned well over to production.