



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Box 965 Farmington, New Mexico

September 12, 1955

Pacific Northwest Pipeline Corp. 113 West Main Street Farmington, New Mexico

Re: Santa Fe 079757 11-08-001-1055

Gentlemen:

Your "Notice of Intention to Change Plans" covering your well No. 7-8 San Juan 29-4 Unit, located in the NW2 NW2 sec. 8, T. 29 No. R. 4 No. No. M. P. Mo, Rio Arriba County, New Mexico, is hereby approved subject to the approval of the New Mexico Oil Conservation Commission of the unorthodox location, and of the dual completion.

Very truly yours,

(Orig. Sad.) P. T. McGRATH

P. T. McGrath District Engineer

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Form 9-351& (Feb. 1951)							
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	a Fe	
Lease No	0797	57	
Unit San . 14-08			29-L

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
·	September 6,, 19.55. from \mathbb{N} line and \mathbb{N} line of sec8
NW NW Section 8 29N (K Sec. and Sec. No.) (Twp.) Wildcat-Blanco ext Rio Arr (Field) Ungraded ground The elevation of the derick 100F above sections	iba County New Mexico County or Subdivision) (State or Territory)
	ETAILS OF WORK show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer and all other important proposed work)
Propose to change plans, and and set 9-5/8" OD casing, cem water or minimum mud and set neat on bottom. Drill to 659 gel Pictured Cliff to be te	do the following: To drill 15" hole to 250! ented with 150 sx 4% gel Drill to 4048! with 7" OD casing with 175 sx 8% gel and 100 sx 0! with gas and set 5" liner with 200 sx 2% sted at appx. 4322!, as dilling progresses. Sand Frac between 6100-6160 with 20,000 gals.
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