

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET
1-4. J. Johnston
1-4. J. Cutler
1-4. J. Fowler
1-4. J. Hollis

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Manuel Mesa Verde FORMATION Mesa Verde

COUNTY Sio Arriba DATE WELL TESTED 12/15/55

Operator PACIFIC & WESTERN PIPELINE Lease 29-4 Well No. 7-4
Unit
1/4 Section 4 Letter D Sec. 8 Twp. 29N Rge. 4E
2nd of 5" liner
Casing: 7 "O.D. Set At 4948 Tubing 2" "WT. 50.7 Set At 51.98
Pay Zone: From 5906 to 6542 Gas Gravity: Meas. Est. .650
Tested Through: Casing Tubing 2
Test Nipple 2.57 I.D. Type of Gauge Used NO
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing Tubing: 1052 S. I. Period
Time Well Opened: 3:30 Time Well Gauged: 6:15
Impact Pressure: 24.5
Volume (Table I) 214E (a)
Multiplier for Pipe or Casing (Table II) 1.058 (b)
Multiplier for Flowing Temp. (Table III) 45° 1.0147 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
lev. 7337
Ave. Barometer Pressure at Wellhead (Table V) 11.1 (e)
Multiplier for Barometric Pressure (Table VI) .966 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 249

Witnessed by:
Company:
Title:

Tested by: C. P. Wagner
Company PACIFIC & WESTERN PIPELINE CO. INC.
Title: Gas Tester

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