

Operator El Paso Natural Gas Company			Well Name and Number San Juan 29-4 Unit #7 (PM)		
Location of Well Unit <u>D</u> Sec. <u>8</u> Twp. <u>29</u> Rge. <u>4</u>		TYPE OF TEST →	Annual - (Give Year) 1984	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig 1177	CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig 1061	CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 11-12-84	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
GAS <input type="checkbox"/> MC/FD METER <input type="checkbox"/> CHOKE <input type="checkbox"/> OIL <input type="checkbox"/> RATE - BBL./D GRAVITY °API						
REMARKS: This well not connected to pipeline shut - in pressure only.						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS <input type="checkbox"/> MC/FD METER <input type="checkbox"/> CHOKE <input type="checkbox"/> OIL <input type="checkbox"/> RATE - BBL./D GRAVITY °API						
REMARKS:						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED NOV 21 1984, 19  
NEW MEXICO OIL CONSERVATION COMMISSION  
Original Signed by CHARLES GHOLSON  
BY \_\_\_\_\_  
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Company  
BY [Signature]  
TITLE \_\_\_\_\_  
DATE 11-19-84