

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

MAR 28 1963

OIL CON. COM.
DIST. 3

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FILE	
U.S.B.	
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYEl Paso Natural Gas Company
(Company or Operator)Manning State
(Lessee)

Well No. 1-B (OWO), in SW 1/4 of SW 1/4, of Sec. 2, T. 29-N, R. 7-W, NMPM.

Blanco Mesa Verde

Pool, Rio Arriba

County.

Well is 330 feet from South line and 330 feet from West line

of Section 2 If State Land the Oil and Gas Lease No. is B-10037-63

Drilling Commenced 10-18-1952 Re-Completed 1-30-63
Drilling was Completed Unknown 1953

Name of Drilling Contractor Cree Drilling Company, Workover - S. S. Reames Well Service

Address

Elevation above sea level at Top of Tubing Head 6370 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4912 to 5078 (G) No. 4, from to

No. 2, from 5078 to 5413 (G) No. 5, from to

No. 3, from 5413 to 5537 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	106	HOWCO			Surface
5 1/2"	14 & 15.5	New	4429	Baker			Intermediate
2 7/8"	4.6	New	5527	Baker			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4"	116	125	circulated		
	5 1/2"	4439	225	single stage		
	2 7/8"	5537	210	single stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1953: Shot open hole w/1559 qts. S.N.G. 4970-5644'.

1-19-63: perf 5490-96;5470-76;5440-46;5068-74;5038-50;4980-92(1 SPF); Frac w/60,000 gallons water, 48,000# sand, max pr 4500#, BDP 1800#, tr pr 2700-4300#. Flush w/1500 gallons water. IR 14 BPM.

Result of Production Stimulation A.O.F. 373 MCF/D

Depth Cleaned Out 5504

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5644 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 3-1-1963

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was

was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

GAS WELL: The production during the first 24 hours was 372 M.C.F. plus barrels of

liquid Hydrocarbon. Shut in Pressure 836 lbs.

Length of Time Shut in 28 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland 2439
B. Salt.	T. Montoya.	T. Fruitland 2946
T. Yates.	T. Simpson.	T. Pictured Cliffs 3238
T. 7 Rivers.	T. McKee.	T. Cliff House 4912
T. Queen.	T. Ellenburger.	T. Menefee 5078
T. Grayburg.	T. Gr. Wash.	T. Mancos P.L. 5413
T. San Andres.	T. Granite.	T. Mancos 5516
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2439	2439					
2439	2946	507	Kirtland				
2946	3238	292	Fruitland				
3238	4912	1674	Pictured Cliffs				
4912	5078	166	Cliff House				
5078	5413	335	Menefee				
5413	5516	103	Point Lookout				
5516	5537	21	Mancos				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 18, 1963

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico