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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10037-63	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator PO Box 990, Farmington, NM 87401 4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 7W NMPM.	7. Unit Agreement Name San Juan 29-7 Unit 8. Farm or Lease Name San Juan 29-7 Unit 9. Well No. 93 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County Rio Arriba
15. Elevation (Show whether DF, RT, GR, etc.) 6370'GL	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedure will be used to plug and abandon this well:
Mix a 75 sk. cement plug and displace plug down the 2 7/8" casing to 3100'.

Determine the free point of the 2 7/8" casing, cut off above, and pull casing (cement top by temperature survey at 3100')

Determine the free point of 5 1/2" casing if pipe is free below 2500', cut off and pull casing. Spot a 50 sk. cement plug at 2500' to fill to approximately 2300', in open hole.

If 5 1/2" casing is not free to 2500', then perforate squeeze holes at base of Ojo Alamo and spot a 50 sk. cement plug. Displace 25 sk. into the formation.

Determine the free point of 5 1/2" casing, cut off casing and spot a 25 sk. cement plug on the casing stub.

Spot a 15 sk. cement plug at the base of the surface casing.

Place a 10 sk. cement plug at the surface. Install a dry hole marker, and clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Drilling Engineer

DATE November 6, 1974

APPROVED BY [Signature]

TITLE SUPERVISOR DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

