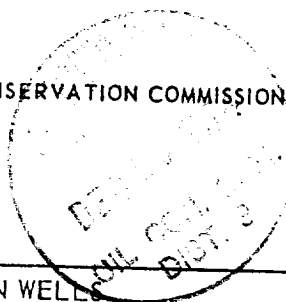


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OPERATOR	4

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-10037-63

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 29-7 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 29-7 Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 93 (P & A)
4. Location of Well UNIT LETTER M 330 FEET FROM THE S LINE AND 330 FEET FROM THE W LINE, SECTION 2 TOWNSHIP 29N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6370' GL	12. County Rio Arriba

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-74 Pumped down 2 7/8" casing, found communication between 2 7/8" and 5 1/2" casing strings.  
Pulled 2 7/8" casing in trying to break-off donut.  
Ran overshot, caught top of 2 7/8" casing, attempted to cut off casing at 2800' and at 2500'--casing still stuck. Backed off manually and recovered 1650' of 2 7/8" casing.  
Pumped a 200 sack cement plug down 5 1/2" casing, displaced plug to 1500'.  
Attempted to stretch 5 1/2" casing, did not have any free pipe. Pressured tested 5 1/2" casing to 1000 psi held--OK. Squeezed 30 sack cement plug between 10 3/4" surfacing and 5 1/2" production casing, cement filled to the surface.  
Spotted a 50 sack cement plug at 1500'.  
Spotted a 50 sack cement plug at base of the surface casing. Installed dry hole marker.

Note: Location has not been cleaned and leveled. Another Sundry Notice will be submitted when this work is completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buico

TITLE Drilling Clerk

DATE December 9, 1974

Original Signed By Elmer G. Arnold

APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DIST. 43

DATE DEC 10 1974

CONDITIONS OF APPROVAL, IF ANY: