

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
660' FSL, 660' FWL Sec. 3, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078919

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #11

9. API Well No.
30-039-

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba Co, NM

RECEIVED

APR 1 6 1993

OIL CON. DIV.
DIST

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - sidetrack workover

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

03-26-93 MOL&RU. ND WH. NU BOP. TOO H w/tbg. Set cmt ret @ 4690'. Load hole w/wtr. Squeeze w/50 sx Class "B" w/5#/sx gilsonite, 1/4#/sx celloflake, and 150 sx Class "B" w/10% silica flour, .05% dispersant. Reverse out 25 sx. Ran CBL 4600-3000', 2000-1000'. TOC @ 3500±.

03-27-93 Shot 2 holes @ 2025'. TIH w/pkr @ 1790'. Est rate. Squeeze w/200 sx Class "G" w/2% calcium chloride. WOC. TIH w/bit.

03-28-93 Drl cmt 1860-2035'. Squeeze holes held. Drl cmt & ret to 4688'. TIH to 4688'. Unload w/gas. Drl 4688-4702'.

03-29-93 Drl 4702-4756'. TIH w/knuckle jt, drl 4755-80'. Reamed 4755-75'.

03-30-93 Ream 4756-75'. Drl 4775-4983'. Circ.

03-31-93 Drl 4980-5820'. TOO H for logs.

04-01-93 Ran DIL-LDT-CNL-Temp logs 200-5820'. Blow well.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory **ACCEPTED FOR RECORD** 93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APR 14 1993

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMCCD

- 04-02-93 Ran 140 jts 4 1/2", 10.5#, K-55 csg set @ 5820'. Cmt w/73 sx Class "G" 65/35 Poz w/6% D-20, 2% calcium chloride, 1/4#/sx D-29, 5#/sx D42. Tail w/100 sx Class "B" w/2% calcium chloride (244 cu.ft.). WOC. Ran CBL 5774-4600'. PT csg 3800#/15 min, ok.
- 04-03-93 Spot 7 bbl acid @ 5600'. Perf Pt Lookout 5286-5583'. Pump 2500 gal acid. Frac w/20/40 sand & slick water. Set RBP @ 5240'. Set FBP @ 60'. PT RBP & csg, ok. TIH to 5228'. Spot 7 bbl acid. Perf Cliff House & Menefee 4850-5198'.
- 04-04-93 Pump 2500 gal acid. Set FBP @ 60'. Frac w/20/40 sand & slick water. CO after frac.
- 04-05/06 Blow well.
- 04-07-93 CO to 5700'. Ran 182 jts 2 3/8", 4.7#, J-55 tbg landed @ 5577'. F Nipple @ 5544'. ND BOP. NU WH. Release rig.