

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico Place March 12, 1953 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Hickman-Federal Well No. 1 in SE 1/4 SW 1/4
Company or Operator Lease

section 6, T. 29N, R. 7W, N.M.P.M. Blanco-La Plata Pool Rio Arriba County

Please indicate location: Elevation 6304' Spudded March 23, 1952 Completed October 18, 1952

	0		

Total Depth 5550' P.B. _____
Top oil/Gas Pay 4820' Top Water Pay None
Initial Production Test: Pump _____ Flow 2,580,000 (BOPD OR CU.FT.)
Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches Through 7" casing.
Tubing (Size) 2" @ 5370' Feet
Pressures: Tubing 1025# Casing 1025#
Gas/Oil Ratio _____ Gravity _____
Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>175'</u>	<u>188</u>
<u>7"</u>	<u>4760'</u>	<u>300</u>

Acid Record: _____ Show of Oil, Gas and water
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____
Shooting Record. _____ S/ _____
1574 Qts 4872' to 5450' S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping 1,000,000 Flowing
Test after acid or shot: _____ Pumping 2,580,000 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

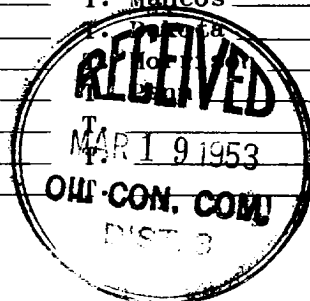
Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland 2810'
T. Farmington _____
T. Pictured Cliffs 3099'
T. Cliff House 4820'
T. Menefee 4920'
T. Point Lookout 5266'
T. Mancos 5450'
T. _____
T. _____
T. _____
T. _____
T. _____



Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: ~~El Paso Natural Gas Company~~ _____

Remarks: Gas has not been run to date of this report. _____

Pipe line connection is being made. _____

~~Shelly Oil Company~~
Company or Operator

By: P. E. Casper
Signature

Position: District Foreman

Send communications regarding well to:

Name: Shelly Oil Company c/o P. E. Casper

Address: Box 426, Farmington, New Mexico

APPROVED 3-23 1953

OIL CONSERVATION COMMISSION

By: Emery C. Arnold

Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION		
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