I m 9-331 C (May 1968)

## SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES (Other instruction reverse side)

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						NM 23048	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	LL X RE-ENTRY	DEEPEN [		PLUG BAC	:к 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL  OIL CAS SINGLE MULTIPLE ZONE ZONE						S. FARM OR LEASE NAME	
2. NAME OF OPERATOR  Dugan Production Corp.						Sherman 9. WELL NO.	
Box 234, Farmington, New Mexico 87401						10. FIELD AND POOL, OR WILDCAT	
(m) (t) (t) (t) (t) (t) (t) (t) (t) (t) (t						Wildcat - P.C.  11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA	
At surface  990 FSL — 1650 FWL  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						Sec. 3, T29N, R5W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  25 miles west Duice, New Mexico						12. COUNTY OR PARISH 13. STATE  RIO Arriba NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	16. NO. OF ACRES IN LEASE			OF ACRES ASSIGNED HIS WELL 160			
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  NO NO			19. PROPOSED DEPTH 3450		20. ROTARY OR CABLE TOOLS  Rotary		
21. ELEVATIONS (Show who		NOTIE	<u> ۲</u> ۲۰۰۰ ۱		·	22. APPROX. DATE WORK WILL START*	
6387¹ DF						4-15-75	
23.	]	PROPOSED CASI	NG AND CEME	NTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEMENT	
15"	10-3/4"	21.63#	1	1721		195 sx	
- 8-3/4"	7"	20# & 23#	<u> </u>	5202 <b>¹</b>		425 sx	

This well was originally known as the Phillips Petroleum Mesa Unit 29-5 #2-3 and was completed as a Mesaverde gas well. It was plugged in 1963 by El Paso Natural Gas Company. We propose to pull the dry hole marker, clean out plugs to top of 7" casing at 250°, screw into the 7" casing, and tie back to surface. We will then clean out to a depth of 3450°, selectively perforate, and SWF the Pictured Cliffs formation. If commercial production is indicated tubing will then be run and the well completed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original signed by T. A. Dugan

Title Petroleum Engineer

DATE 3-21-75

Thomas A. Dugan

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Dugan Production Corp. Sherman Range County Unit Letter Township 29N 5W Rio Arriba Actual Feetage Location of Well: 1650 line 990 South line and feet from the feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 160 Acres Wildcat 63871 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ongunal signed by T. A. Dugan Thomas A. Dugan Position Petroleum Engineer Dugan Production Corp. 3-21-75 SEC. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 3-21-75 Date Surveyed Thomas A. Dugan Registered Professional Engineer XXXXXXXXXXX 9901 Certificate No. 2373

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2310

1980

1320 1650

660

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