

3-M.M.O.-88.
1-W.R. Johnston
1-File

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand frac	<input checked="" type="checkbox"/>

June 22, 1955
(Date)

Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

San Juan 29-6 Unit
(Lease)

Moran Bros, Inc.
(Contractor)

Well No. 15-2 in the 1/4 SW 1/4 of Sec. 2

T. 29 N., R. 6 W., NMPM, Blanco Pool, Rio Arriba County.

The Dates of this work were as follows: June 6 through June 11, 1955.

Notice of intention to do the work (was) ~~MADE~~ submitted on Form C-102 on May 6, 1955.
(Cross out incorrect words)

and approval of the proposed plan (was) ~~MADE~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 5285'. Drilled 8-3/4" hole to 5215', ran and set 5020.60' 7" O.D. 20# & 23# J-55 casing w/ Newco Float collar and B2 tools 5213.80 and cemented w/ 150 sz 8% gel w/ 1/2# floccle, 100 sz 8% gel cement and 50 sz Heat cement. Pumped plug to 5311'. Job complete 12:12 p.m. 6-6-55. Ran temperature survey, found top of cement at 2883', tested casing w/ 700# for 20 minutes, drilled plug 9:05 p.m. 6-8-55, pressured up to 700# for 20 minutes, held ok, drilled 6-1/4" hole w/ gas to 5280'.

Sand frac Cliffhouse section from 5213-5280 thru 7" casing w/ 10,000 gal diesel and .9# sand per gallon. Ran 12 bbls cushion ahead of frac, initial pressure zero; pressure climbed to 500# when sand hit formation, gradual increase in pressure during injection, final pressure 700 psi. Displaced sand w/ 211 bbls diesel. Average injection rate 32 bbls/min. Job completed 2:30 p.m. 6-11-55. Natural gauge 312 MCF - Gauge following frac 1930 MCF.

Witnessed by G. E. Killeen
(Name)

PACIFIC NORTHWEST PIPELINE CORP. Drilling Dept.
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold
(Name)

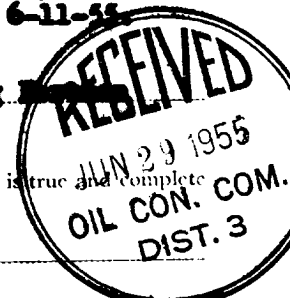
I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. A. Muga
Position: Engineer

Oil and Gas Inspector Dist. #3.
(Title)

6-30-55
(Date)

Representing PACIFIC NORTHWEST PIPELINE CORP.
Address: 413-1/2 W. Main, Farmington, New Mex.



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