

3- H.M.O. & G.
1- W.R. Johnston
1- File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, results of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand frac.	X

August 16, 1955, Farmington, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

SAN JUAN 29-6 Unit
(Lease)

Moran Bros. Inc. Well No. 15-2 in the 1/4 SW 1/4 of Sec. 2,
(Contractor)

T. 29N, R. 6W, NMPM, Blanco Pool, Rio Arriba County.

The Dates of this work were as follows: June 12 through June 17, 1955
103

Notice of intention to do the work (was) (was not) submitted on Form C-102 on May 6, 1955,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 5730', sand frac 5400 to 5524 through retainer, packer failed after 840 gal 1# sd/gal in formation. Initial pressure 1200 psi, max and final 1800 psi. Avg injection rate 10 bbl/min, sand frac thru drill pipe and Hall D.M. Packer at 5580 to 5730, packer failed after 1260 gal injection in formation; initial pressure 200, max 500 psi; rate 10 bbls/min, cleaned to total depth. Re-frac down 7" casing w/ 20,000 gal 1# sd/gal from 5213-5730, initial pressure 200# max and final pressure 400psi, avg. rate 31.5 bbl/min. well on vacuum after frac. prepared to run tubing and complete well.

Witnessed by G. E. Milohan
(Name)

PACIFIC NORTHWEST PIPELINE CORP. Drilling forman
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Emory C. Murray
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *J. H. Nugan*

Position: District Engineer

Representing: Pacific Northwest Pipeline Corp.

Address: 413-1/2 W. Main, Farmington, New Mex.

Oil and Gas Inspector Dist. #3
(Title)

AUG 24 1955
(Date)

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