NO OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PHORATION OFFICE	NEW MEXICO OIL CON REQUEST FO AUTHORIZATION TO TRAN	AND		Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65
Northwest Pipeline	Corporation			
		07401		
Reason(s) for filing (Check proper 601) New We!! Recompletion Change in Ownership (X)	Change in Transporter on Oil Dry Gas Casinghead Gas Condens	X sate X		
If change of ownership give name E	Paso Natural Gas Compan	y, PO Box 990, F	armington,	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmution i	Kind of Lease	Lease No. Fee
San Juan 29-6 Unit	15 Blanco Mes	sa Verde	State, Federal or	
	- 13	and 1650	_ Feet From The	West
Unit Letter K : 165	7 Feet From The South Line			
Line of Section 2 To	wnship 29N Range	6U , NMPM,	N-O MILT	
Nome of Authorized Transporter of Cal Northwest Pipelin Northwest Pipelin Northwest Pipelin If well produces oil or liquids, give location of tanks.	501 Airport Dr Address (Give address) 501 Airport Dr Is gas actually connect	odiess (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 874()! ddiess (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 874()! s gas actually connected? When I		
give location is commingled w	ith that from any other lease or pool,	give commingling orde	number:	Plug Back Same Resty, Diff. Resty.
. COMPLETION DATA	Oll Well Gas Well	New Well Workever	Deepen	Plug Back Same Resiv. 1711. Nes 7.
Designate Type of Complet	ion – (X)	Total Depth		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gar Pay		
				Depth Casing Shoe
Perforations		THE DECO	<u> </u>	
	TUBING, CASING, AT	O CEMENTING RECO	ET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE			
			Les	
				l and top clic
DECENTED TO THE TENT OF THE TE	FOR ALLOWABLE (Test must be	e after recovery of total vo depth or be for full 24 ho	A PHINE	and must be equal to or exceed top allo-
V. TEST DATA AND REQUEST OIL WELL	Date of Test	Producing Method (F	THE I'VE	
Date First New Oil Run To Tanks	Date of less			Chole Size
Length of Test	Tubing Pressure	Casing Pressure	IAN 33 197	I
	Oil-Bbis.	Water-Bble. Ol	L CON. COI	Gad-MCF
Actual Prod. During Test	OH 0-1-1		DIST: 3	<i>y</i>
				10 adaptite
GAS WELL	Length of Test	Bbls. Condensate/M	MCF	Gravity of Condensate
Actual Pred. Test-MCF/D		Casing Pressure (5)	ut-in)	Choke Size
Testing Mathod (pitot, back pr.)	Tubing Pressure (Ehut-in)			2=:::::::::::::::::::::::::::::::::::::
	ANCE	01	L CONSERY	ATION GOMMISSION
VI. CERTIFICATE OF COMPLI				
I hereby certify that the rules of	on inin	il — d impold		
I hereby certify that the rules of Commission have been compil above is true and complete to	ici. BY ULIBIA			
SUCAC TO MAC		TILE		with RULE 1104.
	and the second	This form i	s to be filed in request for all	compliance with RULE 1104. owable for a newly drilled or deep

(Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or despited well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sactions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condit.

Senerate Forms C-104 must be filed for each pool in multi,