

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

13 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec 6, T29N, R6W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, N.M. 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FSL & 982' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6787'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Squeeze, case cement, Perf & S/W Frac

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the 7" casing shoe & pressure test to 800 psi.

If tubing is stuck, cut off approximately 100' below 7" casing shoe & pull set a drillable retainer near the 7" casing shoe & squeeze the open hole with approximately 200 lbs cement.

Test casing to 800 psi for 1/2 hour.

Isolate and squeeze any casing leaks. If leaks are squeezed near the top of the Kirtland formation, no additional squeeze of the 7" casing is planned.

If there are no leaks near the top of the Kirtland, perforate 1 squeeze hole at the top of the Kirtland and block squeeze the 7" annulus w/approx, 125 sks cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approx. 6150'
Run full string of 4-1/2" casing and cement with sufficient volume to tie back into the 7" casing shoe. Selectively perforate and sand water frac the Mesa Verde Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

O. B. Whitenburg

TITLE Production & Drilling Engineer

7-2-74

js

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUL 5 1974
OIL CON. COM.
DIST. 3

BX