Form 9-331 (May 1963)

16.

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5 LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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GR 6787'

and the state of the form for their	mosals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)	
1.	7. UNIT AGREEMENT NAME	
WELL GAS X OTHER		San Juan 29-6 Unit
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Northwest Pipeline Co	orporation	San Juan 29-6 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
Production Dept. P.C	). Box 90, Farmington, New Mexico 87401	13 (0.W.W.O.)
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.	Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
1650' FSL & 982' FWI		Sec.6, T29N, R6W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
\$1, 1 parties	CD 67871	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* REPAIR WELL CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other) Squeeze  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - Pull 2-3/8" tubing set 7" cement retainer @ 5275' and squeezed open hole 7-9-74 with 200 sacks cement. Perforate squeeze hole @ 2910' in 7" casing. cement retainer @ 2860' and squeezed Ojo Alamo with 125 sacks cement.
  - 7-10-74 Drill cement retainer and cement to 2915' and test 7" casing @ 800 psi for 1/2 hour. Test good.
  - 7-13-74 Drill cement retainer at 5275'.
  - 7-19-74 Sidetrack TD 6070'. Ran 187 jts. (6045') 4-1/2" 10.5# K-55 casing and set @ Cemented with 125 sacks cement. Top cement by temperature survey 6055' K.B. 4250'. WOC 18 hours.
  - 7-20-74 P.B.T.D. 6026' (log). Perforate 5862' 5908' (5 zones). Frac w/65,000# 20-40 sand and 65,000# gals. treated water (2# FR/1000gal.). Made drops of 18 each. Set 4-1/2" top drillable bridge plug @ 5590'. Perfora 5480' - 5560' (4 zones). Frac with 50,000# 40-60 sand and 50,000 gals treated water (2# FR/1000gal.). Made 3 ball drops of 12 each.

18. I hereby certify that the foregoing is true and correct		
18. I hereby certify that the foregoing is true and correct  SIGNED O.B. Whitenburg	TITLEST. Drilling&Production Engin	neersAugust 8, 1974
(This space for l'ederal or State office use)		
APPROVED BY	TITLE	DATE