NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR 2				
Operator				
El Paso Natural Gas	Company			
Box 990 Farmington. Reason(s) for filing (Check proper bo	New Mexico	Other (Please explain)		
New Well	Change in Transporter of:		2 7	
Recompletion	Oil Dry Gas Daum #5-		a From	
Change in Ownership	Casinghead Gas Conder	sate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Na	me, Including Formation K	ind of Lease	
San Juan 297 Unit		ico Nesa Verde	ate, Federal or Fee	
Location				
Unit Letter K ;	Feet From TheLin	e and Feet From The		
Line of Section 1 To	wnship 2GN Range	7W , NMPM, Ric Arriba	nty	
	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O.		Address (Give address to which approved	immington, New Mexico	
	Ref. Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Cas		Box 990, Fe	armington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet			, i	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay T	ubing Depth	
Perforations		.i	epth Casing Shoe	
1101 E C17E	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this di	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	tc.)	
Length of Test	Tubing Pressure	Casing Pressure	hoke star III	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	as-MCF	
			OCT 1 3 1965	
GAS WELL			on con const	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	ravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	thoke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		NOV 1 1965	, 19	
I hereby certify that the rules and		APPROVED	19	
Commission have been complied	regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief.		y C. Arnold	

ORIGINAL SIGNED E.S. OBERL'

(Signature)

(Date)

Fetreleum Engineer (Title)

TITLESupervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.