

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

95 JUN 13 AM 10:41

070 FARMINGTON, NM

RECEIVED
JUN 16 1995

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FWL, Sec.1, T-29-N, R-7-W, NMPM

- 5. Lease Number
SF-078945
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
San Juan 29-7 Unit
- 8. Well Name & Number
San Juan 29-7 U #85
- 9. API Well No.
30-039-07694
- 10. Field and Pool
Blanco Mesaverde
- 11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Sidetrack workover
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

- 5-19-95 MIRU. ND WH. Tbg stuck. NU BOP. PT BOP. Tbg stuck @ 5400'. RU, ran gauge ring to 5600'. POOH. RU, TIH w/1 13/16" gauge ring to 5600'. POOH. RU, TIH w/1 13/16" jet cutter, cut tbg off @ 5550'. POOH. TOOH w/186 jts 2 3/8" tbg. TIH w/7" csg scraper to 5365'. TOOH w/csg scraper. SD for weekend.
- 5-22-95 TIH w/7" cmt retainer. (1 2 3/8" slip die fell down hole). Set cmt retainer @ 5308'. Load tbg w/12 bbl wtr, PT to 2000 psi/15 min, OK. Load hole w/180 bbl wtr, PT csg to 1000 psi/15 min, OK. Leave 500 psi on csg. Establish injection. Plug #1: pump 262 sx Class "B" cmt below cmt retainer & 5 sx Class "B" cmt on top of cmt retainer. TOOH to 5278'. Reverse circ w/35 bbl wtr, reversed out 1/2 bbl cmt in returns. TOOH. (Retrieved 2 3/8" slip die). Load hole w/10 bbl wtr. RU, ran CBL-CCL-VDL @ 0-5275' w/1000 psi on csg, cmt intervals @ 5045-5275', 0-1800'. TOOH. RD. SDON.
- 5-23-95 TIH, tag up @ 2882'. TOOH. Load hole w/wtr. ND BOP. NU WH. RD. Rig released.
- 5-26-95 MIRU. ND WH. NU BOP. PT BOP & csg to 1000 psi/15 min, OK. TIH.
- 5-27-95 Tag cmt @ 5270'. Drill cmt @ 5270-5308, drill cmt retainer @ 5308, drill cmt @ 5308-5410'. Circ hole clean. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/12/95

ACCEPTED FOR RECORD

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

JUN 13 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

5-28-95 TIH w/downhole motor. Time drill @ 5410-5463'. TOO H.
 5-29-95 TIH w/bit. Ream @ 5410-5463'. Drill @ 5463-5514'. TOO H. TIH w/model "G" pkr to check for csg leak.
 5-30-95 TOO H. TIH w/FB pkr, set @ 2475'. PT csg to 1000 psi, OK. Found holes in csg @ 1685 & 1900'. Reset FB pkr @ 1465'. Pump 62 bbl Class "B" cmt w/2% calcium chloride w/500 psi on backside. Displace w/9.5 bbl wtr. Reverse cmt out. Pressure up to 750 psi, leaked off. WOC.
 5-31-95 WOC. PT csg to 700 psi, OK. TIH, tag cmt @ 1640'. Drill cmt @ 1640-1775'. Circ hole clean. PT BOP & csg to 750 psi, OK. TOO H. TIH w/latch tool.
 6-1-95 TOO H w/Model "D" pkr. TIH. Blow well & CO.
 6-2-95 Blow well & CO. TOO H. Drill @ 5601-5921'.
 6-3-95 Drill from 5912 to TD @ ~~6510~~ 6515
 6-4-95 TOO H. TIH, log well. TOO H. TIH w/152 jts 4 1/2" 10.5# K-55 STC csg, set @ 6515'.
 6-5-95 Blow well. Cmt d w/79 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite (103 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). WOC. Drill cmt @ 6406-6471'. Circ hole clean.
 6-6-95 PT csg & BOP to 1000 psi, OK. Spot 280 gal 15% Hcl @ 6471'. PT pkr & csg to 3800 psi/15 min OK. Perf Point Lookout @ 5858, 5862, 5866, 5872, 5892, 5900, 5906, 5914, 5926, 5933, 5938, 5946, 5951, 5956, 5960, 5967, 5980, 5990, 6010, 6032, 6044, 6070, 6090, 6105, 6112, 6124, 6142, 6160, 6190 w/31 holes total. Acid w/36 bbl 15% Hcl. Frac Point Lookout w/150,000# 20/40 sd, 1590 bbl 30# linear gel. Perf Cliff House/Menefee @ 5435, 5449, 5455, 5466, 5474, 5478, 5488, 5503, 5507, 5521, 5540, 5560, 5585, 5591, 5605, 5615, 5624, 5638, 5644, 5707, 5732, 5736, 5744, 5750, 5763' w/ holes total. Acid w/36 bbl 15% Hcl. Frac Cliff House/Menefee w/125,000# 20/40 sd, 61,170 gal slk wtr. CO after frac.
 6-7-95 Blow well & CO.
 6-8-95 Blow well & CO. TOO H. TIH w/retriving tool. TOO H w/RBP. Blow well & CO.
 6-9-95 Blow well & CO.
 6-10-95 Blow well & CO. TIH w/198 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6182'. ND BOP. NU WH. RD. Rig released.