

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9-25-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE

San Juan 29-5

Well No. 18-5

in NE

1/4

SW

1/4

(Company or Operator)

(Lease)

K

Sec. 5

T. 29N

R. 5W

Blanco Mesa Verde

Pool

Unit Letter

Rio Arriba

County. Date Spudded 8-25-58

Date Drilling Completed 9-17-58

Elevation 6641'

Total Depth 5990' PBD 5980'

Please indicate location:

D	C	B	A
E	F	G	H
L	K <u>X</u>	J	I
M	N	O	P

Top Oil/Gas Pay 5472'

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5472' - 5942'

Open Hole

Depth

Casing Shoe

Depth

Tubing

5919'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>195</u>	<u>200</u>
<u>7-5/8</u>	<u>3829</u>	<u>200</u>
<u>5 1/2</u>	<u>5985</u>	<u>200</u>
<u>1-1/4</u>	<u>5919</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5211 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOF 6,011 Mcf/d

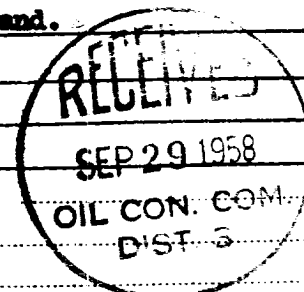
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120,000 gallons water - 50,000# sand.

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter _____

Remarks: Beash-Ross liner hanger set @ 3746'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ SEP 29 1958, 19 _____

PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original signed by G. H. Peppin
(Signature)

Title District Promotion Engineer

Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORP.

Address 418 1/2 West Broadway, Farmington, N. M.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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