

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 HWY. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1630' FSL & 1650' FWL
Section 5, T-29-N, R-5-W

5. Lease Designation and Serial No.

SF-078642

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit #18

9. API Well No.

30-039-07697

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other pit closure

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator and condensate tank has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Deputy Oil & Gas Inspector
DEPUTY OIL & GAS INSPECTOR

OCT 3 1 1995

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental Engineer

Date 1/23/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary, well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations, or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 29-5 Unit # 18

Well Name _____

Location: Unit or Qtr/Qtr Sec NE SW Sec 5 T 29N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other Condensate Tank

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 16', width 16', depth 4'

(Attach diagram) Reference: wellhead X, other _____

Footage from reference: 30

Direction from reference: 10 Degrees X East North X
or
West South _____

Depth to Ground Water: 80'

Less than 50 feet	(20 points)	
50 ft to 99 feet	(10 points)	
Greater than 100 feet	(0 points)	<u>10</u>

(vertical distance from contaminants to seasonal highwater elevation of ground water)

Wellhead Protection Area: (less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources).

Yes	(20 points)	
<u>X</u> No	(0 points)	<u>0</u>

Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.)

Less than 200 feet	(20 points)	
200 feet to 1000 feet	(10 points)	
<u>X</u> Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

RECEIVED
MAY - 1 1985
OIL CON. DIV.
DIST. 3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ In situ Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment showed soils to be clean at the surface and at three feet below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom Sample time _____

Sample date 6-13-94

Sample Results _____

Benzene (ppm) .090

Total BTEX (PPM) 45.980

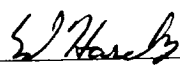
Field Headspace (ppm) 185

TPH 310

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 1/23/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	PIT SCORE	CLOSURE STANDARD TPH (PPM)	DATE	OCCUPANCY Sub-Seq. Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Blend (TPM)	EPA METHOD 8000 (PPM)										STATUS
											Total Recoverable Per Hydrocarbon (TPM)	Benzene	Toluene	Ethyl Benzene	Xylene	BTEX					
PA176	SAN JUAN 32-6, #40 MV	A153208	SEP	0	6000	6-9-94	NO	SM	T1-6	>200	10	0	1960	6020	66410	73600	CLOSE				
PA177	SAN JUAN 32-6, #40 PC	A153208	SEP	0	6000	6-9-94	NO	MS	T1-6	>200	1460	1580	94600	9900	99800	195990	REM-6				
PA178	SAN JUAN 32-6, #60 MV	D263208	SEP	0	6000	6-9-94	NO	SP	T1-6	>250	2476	0	960	284	9980	10844	REM-5				
PA179	SAN JUAN 32-6, #12A DK	E213108	SEP	0	6000	6-9-94	NO	SP	T1-7	28	80						CLOSE				
PA180	SAN JUAN 32-6, #11	G213108	SEP	0	6000	6-9-94	NO	SW	T1-6	>157	210	1140	9900	2400	20460	30900	CLOSE				
PA181	SAN JUAN 32-6, #11A DK	I213108	SEP	0	6000	6-9-94	NO	SW	T1-6	>216	390	0	147	28	47	222	CLOSE				
PA182	SAN JUAN 32-6, #12-21	M213108	SEP	0	6000	6-10-94	NO	SW	T1-6	574	2316	280	1200	4520	23070	28060	REM-5				
PA183	SAN JUAN 31-6, #35	A363108	SEP	0	6000	6-10-94	NO	SW	T1-7	26	66						CLOSE				
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	38						CLOSE				
PA185	SAN JUAN 31-6, #40 DK	H063008	SEP	0	6000	6-10-94	NO	SG	T1-7	1	60						CLOSE				
PA186	SAN JUAN 31-6, #51 DK	K053005	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE				
PA187	SAN JUAN 31-6, #45 DK	B313108	SEP	0	6000	6-13-94	NO	MC	T1-7	52	28						CLOSE				
PA188	SAN JUAN 31-6, #41 DK	L263108	SEP	0	6000	6-13-94	NO	CH	T1-7	128	672	71	660	286	1800	2817	CLOSE				
PA189	SAN JUAN 29-5, #4 MV	L063005	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE				
PA190	SAN JUAN 29-5, #20 MV	K183005	SEP	10	1000	6-13-94	NO	CH	T1-7	>250	92	360	1800	590	12199	1400	CLOSE				
PA191	SAN JUAN 29-5, #25 MV	G183005	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE				
PA192	SAN JUAN 29-5, #18-5	K053005	SEP	10	1000	6-13-94	NO	MS	T1-7	165	310	90	38600	3180	3210	45980	CLOSE				
PA193	SAN JUAN 29-5, #46-15	L153005	SEP/PROD	10	1000	6-14-94	NO	SM	T1-4	624	24						REM-6				
PA194	SAN JUAN 29-5, #63	C232005	SEP/PROD	0	6000	6-14-94	NO	SM	T1-6	677	664	1280	18500	6600	90600	117850	REM-6				
PA195	SAN JUAN 29-5, #28-20	M203005	SEP/PROD	0	6000	6-14-94	NO	SM	T1-7	701	1000	0	4860	1280	23270	28450	CLOSE				
PA196	SAN JUAN 32-6, #46 PC	K143208	SEP/PROD	0	6000	6-14-94	NO	CM	T1-6	266	159	31	170	117	1083	1411	CLOSE				
PA197	SAN JUAN 32-6, #46 PC	H143208	SEP/PROD	0	6000	6-14-94	NO	SM	T1-6	622	74	0	110	0	627	1727	CLOSE				
PA198	SAN JUAN 32-7, #56 DK	E173207	SEP	0	6000	6-27-94	NO	SM	T1-7	180	6860	0	106	176	1228	1811	REM-12				
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PROD	0	5000	6-27-94	NO	SG	T1-7	663	118	31	1540	500	7360	9461	CLOSE				
PA200	SAN JUAN 32-7, #61 MV	A333207	SEP	10	1000	6-27-94	NO	SW	T1-5	460	74	218	356	356	3130	36068	CLOSE				
PA201	SAN JUAN 32-7, #63 MV	M263207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE				
PA202	SAN JUAN 32-7, #63 PC	M263207	SEP/PROD	0	5000	6-27-94	NO	SP	T1-3	6	46						CLOSE				

NO

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

IC 3736

JOE No. 07157
PAGE No. 1 OF 1

DATE STARTED: 6/13/94
DATE FINISHED: _____
EMPID: SPCLT: 959
OPERATOR: CIMAFFON
ASSISTANT: K.C.

LOCATION: LEASE San Juan 29-5 WELL: # 18-5 OD: 1630S 1650W (K)
SEC: 5 TWP: 29N RNG: SW PM: NM CNTY: R.A. ST: NE PIT: SGP
LAND USE: Range Lease # SF-078642 Elev. 6643'
SURFACE CONDITIONS: exposed pit

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 30 FEET N10°E OF WELLHEAD.
(compass) - 80' to 90'

CLOSURE STD: 1000 ppm

RANKING SCORE 10

[illegible]

GAC # 544
passed

- sample T1071 collected @ 14:40 & sent to
lab for BTEX (Y020) BTEX passed,
close pit

TEST HOLE LOGS:

TH#:	SOIL TYPE:	SAMPL. TYPE:	OVM. TBM
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			

SCALE



0

FEET

SITE DIAGRAM

