

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57 ✓

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      June 11, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST      San Juan 29-6      Well No. 59-5      in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
H      Sec. 5      T. 29N      R. 6W      NMPM,      Kilance Mesa Verde      Pool  
Unit Letter

Rio Arriba

County. Date Spudded 4-23-58      Date Drilling Completed 5-26-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1820' fal      890' fal

Elevation 6518'      Total Depth 5836'      PBD 5836'

Top Oil/Gas Pay 5740'      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5294' - 5740'

Open Hole      Depth      Depth  
Casing Shoe      Tubing 5704'

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):      bbls. oil,      bbls water in      hrs,      min.      Size

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>194</u>	<u>200</u>
<u>7-5/8</u>	<u>3600</u>	<u>200</u>
<u>5-1/2"</u>	<u>5830</u>	<u>200</u>
<u>1-1/4</u>	<u>5704</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3442      MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: 3,672 MCF/D CAOT

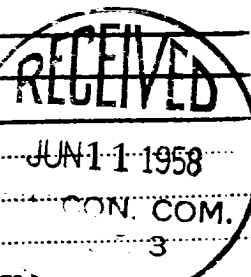
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 126,000 gallons water

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter

Gas Transporter

Remarks: Burns liner hanger set at 3532-35'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1958, 19

**PACIFIC NORTHWEST PIPELINE CORPORATION**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title

By: Original signed by G. H. Peppin  
(Signature)

Title District Production Engineer  
Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE

Address 418 1/2 West Broadway

**Farmington, New Mexico**

# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies: 100 - 1

DATE: 1/1/54

Operator

Supervisor

Production Office

Storage and Control

Inspector

Inspector

File

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