BUREAU OF LAND MANAGEMENT SUBMIT IN TRIPLICATE Notice of Mell Country Mell Mell Country Mell Mell Mell Mell Mell Mell Mell Mel	OHIO JOU-J	ED STATES FOF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use shistform for proposals to drill for to deepen or reentry to a different respector. SUBMIT IN TRIPLICATE APR 1 2 1939 1. Type of Well Ward Company 3. Address and Telephone No. 5. Name of Operator Phillips Petroleum Company 3. Address and Telephone No. 5. See Hindhary 64. NBU 3004. Farmination. IM 87401 5. See Hindhary 64. NBU 3004. Farmination. IM 87401 5. See This Name of Despendent of Part of See The Name of See The Nam	JUNG 17701 PANANA		1 ,
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SUBMIT IN TRIPLICATE APR 1 2 1939 San Juan 29-6 Unit San Juan 29-6 U	Do not use this form for proposals to drill o	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Specific Proposed of Completed Operations Clearly state all pertinent details, and give pertinent dates, including entinent dates of a facting any proposed or Completed Operations and measured and true vertical deepths for all markers and any supposed work. If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing plug and run production tubing. Flow test the Lewis Shale. Post of Viel San Utan 29-5 Unit #12 San Utan 18-18 San Utan 29-5 Unit #12 San Utan 18-18 San Utan 29-5 Unit #12 San Utan 18-18		The same of the sa	7. If Unit or CA, Agreement Designation
Section of Departor Section of Operator		IN TRIPLICATE DE APR 1 2 1999	San luan 29.6 Unit
Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 4. Location of Well (Frontage, Sec., T., R. M., or Survey Description) Unit H, 1650 FNL & 990 FEL Section 6, TZ9N, R6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction New	Oil Y Gas	CIL CON. DIV.	8. Well Name and No.
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 10. Field and Pool, or exploratory Area 11. Centry or Parish, Sate Rio Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. Notice of Intent 13. Notice of Intent 14. Abandonment 15. Subsequent Report 16. Final Abandonment Notice 16. Taylor of Parishs Sate Recompletion 17. Notice of Intent 17. Notice of Intent 18. Abandonment 19. Subsequent Report 19. Subsequent Report 19. Deprove Water Shut-Off 20. Chaing Repair 21. Altering Casing 22. Other Add pay and stimulate 23. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all almarkers and across pertinent to this work.)* 18. MIRU. ND MH & NU BOPS. POOH w/production tubing. Isolate existing Mesaverde perfs with bridge plug. 19. PT casing. If casing fails test - isolate failure. Remediate with cement. 19. If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond log (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate the Lewis Shale. 20. A workover pit may be required.	_	DIFT. 3	
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Section 6, T29N, R6W 11. County or Parish, State Rio Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. TYPE OF SUBMISSION TYPE OF ACTION 14. Abandonment Change of Plans 15. Recompletion New Construction 16. New Construction New Construction 16. New Construction New Construction 16. New Construction Non. Routine Fricturing 17. Add pay and stimulate Dispose Water 18. Notice of Intent Change of Plans 18. Notice of Intent Recompletion New Construction 18. Notice of Intent Recompletion New Construction 18. Note of Intent Recompletion New Construction New Construction 18. Note of Intent Recompletion New Construction	4. Location of Well (Footage, Sec., T., R., M., or Survey De:	scription)	
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TYPE OF SUBMISSION X Notice of Intent		TO THE OF MOTION DEPONT	TKTO 741 (Bu)
Abandonment Abandonment Change of Plans	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
Recompletion New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Conversion to Injection Dispose Water Shut-Off Conversion to Injection Conve	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report Final Abandonment Notice Plugging Back Casing Repair Water Shut-Off	X Notice of Intent	Abandonment	Change of Plans
Casing Repair Water Shut-Off Conversion to Injection Dispose Water Now: Report realls of multiple completion on Wall Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU. ND WH & NU BOPS. POOH w/production tubing. Isolate existing Mesaverde perfs with bridge plug. PT casing. If casing fails test - isolate failure. Remediate with cement. If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond log (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate the Lewis Shale. Perforate and stimulate the Lewis Shale (perfs to be determined after logs are run). Retrieve bridge plug and run production tubing. Flow test the Lewis Shale. A workover pit may be required.	·	Recompletion	New Construction
Final Abandonment Notice Altering Casing Conversion to Injection	Subsequent Report	Plugging Back	Non-Routine Fracturing
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	14 I hereby certification that foregoing is true and correct.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(This space for Federal or State office use)
Approved by S/ Duane W. Spencer

Conditions of approval, if any: