

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company, Box 997, Farmington, New Mexico
(Address)

LEASE San Juan 29-6 Unit WELL NO. 62-4(MD) UNIT A 3 4 T 29N R 6W
DATE WORK PERFORMED 8-18-59 8-19-59 8-21-59 POOL Blanco M. V. & Wildcat Dakota

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Water Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.
Total Depth 7865'. C.O.T.D. 7817'. Water fraced Lower Dakota through perf. int. 7700-7709;
7714-23; 7735-46 w/4 Perfo-Jets/ft. (spotted 600 gal. MCA) w/28,800 gal. 2% Calcium Chloride
water and 6000# sand. BD pr. none, max. pr. 4500#, avg. tr. pr. 3700-4100#. Sanded off.
8-19-59 Water fractured Lower Dakota reperf. ints. 7700-7709; 7714-23; 7735-46 w/2 TJ/ft.
Spotted 500 gal. MCA) w/30,000 gals. 2% Calcium Chloride water and 10,000# sand. BD pr. none,
max. pr. 4500#, avg. tr. pr. 4100-4400#. I.R. 25.7 BPM. Flush 15,000 gallons.
8-21-59 Temporary bridge plug at 7686±. Water fractured Upper Dakota perf. int. 7632-38;
7644-50; 7668-80 w/4 Perfo-Jets/ft. (spotted 200 Gal. MCA) w/53,900 gals. 2% Calcium Chloride
water and 20,000# sand. BD pr. 3700#, max. pr. 4400#, avg. tr. pr. 4100, 4300#. I.R. 42.5 BPM.
Flush 15,000 gallons. Dropped one set of 20 balls.
Water fractured Point Lookout through perf. int. 5473-84; 5496-5503; 5508-12; 5516-24;
5527-32; 5540-68; 5571-76; 5579-81; 5585-89; 5592-94; 5602-06 w/2 DJ/ft. w/80,000 gallons
water and no sand. BD pr. 1100#, max. pr. 2000#, avg. tr. pr. 700-900-1100-1200-1500-2000#.
I.R. 61.4 BPM. Dropped 4 sets of 20 balls and one set of 50.
Temp. B.P. @ 5460'. Water fraced. Menefee through perf. int. 5134-36; 5142-45; 5148-58; 5164-73;
5374-78; 5438-46; 5552-56 w/2 DJ/ft. w/60,000 gal. water & no sand. BD pr. 1700#, max. pr. 3500#

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY avg. tr. pr. 1200-1160-1200-1300-1'
1700-3000#. I.R. 62.1 BPM. Dropped 6
sets of 20 balls.

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

OIL CONSERVATION COMMISSION
Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date SEP 2 1959

I hereby certify that the information given
above is true and complete to the best of
my knowledge.
Name ORIGINAL SIGNED J.J. TILLERSON
Position Petroleum Engineer
Company El Paso Natural Gas Company