

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 1980  
Santa Fe, New Mexico 87501-2080

RECEIVED  
AUG 15 1996

WELL API NO.	7703 30-039-07705
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	F-289-35
7. Lease Name or Unit Agreement Name	009257 San Juan 29-6 Unit
8. Well No.	SJ 29-6 #10
9. Pool name or Wildcat	Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TEST BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>B</u> : <u>990'</u> Feet From The <u>North</u> Line and <u>1850'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐  
OTHER: Sidetrack ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plans were submitted to sidetrack the abovementioned well on 4/10/95 and the procedure we plan on using has changed to the following: (Note: A workover pit may be required).

MIRU Rig. Set BPV in tubing hanger. ND WH, NU BOP & test. Pull BPV. Pull tubing. RIH w/7" cement retainer & set @ +/- 5100'. Pump 1 casing/OH volume of cement below retainer. Leave 50' cement on top of retainer. RIH w/CIBP & set @ +/- 3200'. RIH & set oriented whipstock top of CIBP. RIH w/casing mill & mill window in casing. RIH w/directional tools & orient tools. Kickoff & drill direction hole w/gas. POOH w/directional tools. PU rotary stablized assembly & gas drill to TD (approx. 5900'). Run & cement 4-1/2" casing w/at least 100' cement inside 7" casing. Run temperature survey to locate top of cement. Test 4-1/2" casing to 1500 psi. Run GR/N/CCL. Perforate MV. Complete MV w/5-Stage Acid and Frac. Flowback. Clean out to PBTD. Land tubing & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely <sup>SCH</sup> TITLE Envir./Regulatory Engineer DATE 8-15-96  
TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3460

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 15 1996  
CONDITIONS OF APPROVAL, IF ANY