

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAY - 8 1997

WELL API NO.	30-039-07703
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-238-35
7. Lease Name or Unit Agreement Name	San Juan 29-6 Unit 009257
8. Well No.	SJ 29-6 Unit #10
9. Pool name or Wildcat	Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>B</u> : <u>990'</u> Feet From The <u>North</u> Line and <u>1850'</u> Feet From The <u>East</u> Line
Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Pay - Cliffhouse & Lewis Shale ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was sidetracked Oct. 1996. Phillips is now proposing to perforate the Cliff House and Lewis Shale zones within the Blanco Mesaverde formation and stimulate. Brief procedure:

1. Shut well in. POOH w/2-3/8" production tubing.
2. RIH w/RBP for 4-1/2" casing and set +/- 5360'. Dump 2 sx sand on top of RBP. Load hole w/2% KCl water and PT to 500 psi.
3. RIH w/3-1/8" perf gun & perf. Cliff House - 5300'-5320' @ 2spf. Stimulate w/acid & water.
4. RIH & set RBP +/- 4600'. Dump 2 sx sand on top of RBP & load holw w/2% KCL and PT to 500 psi. RIH w/perf gun and perf 1 spf 4480'-4490'; 4460'-4470'; 4440'-4450'; 4210'-4220'; 4185'-4195'; 4150'-4160'.
5. Stimulate w/N2 foam & sand frac. Cleanout wellbore.
6. RIH w/2-3/8" prod tubing and set @ 5600' w/Baker Model R-3 packer W +/- 4600'.
7. Place all Mesaverde intervals on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 5-6-97
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. 3
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 16 1997