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Oil and Gas
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

San Juan 29-6 Unit

(Lease)

El Paso Natural Gas Company
(Company or Operator)

Well No. 1-3, in NE 1/4 of NE 1/4, of Sec. 3, T. 29N, R. 6W, NMPM.
Blanco Mesa Verde Pool, Rio Arriba County.

Well is 990 feet from North line and 990 feet from East line
of Section 3. If State Land the Oil and Gas Lease No. is Workover

Drilling Commenced 10-22, 1952, was Completed 7-6, 1964

Name of Drilling Contractor Greatwestern Drilling Co. Originally Dwinell Bros. on Workover

Address

Elevation above sea level at Top of Tubing Head 6389' GL. The information given is to be kept confidential until 19

ON SANDS OR LENSES

No. 1, from 5186 to 5208 (G) No. 4, from to
No. 2, from 5538 to 5608 (G) No. 5, from to
No. 3, from to No. 6, from to

REPORT ON WATER SANDS

Include data on rate of water inflow and elevation to which water has in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING REPORT

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	LOGS MADE	PUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	21.63	New	240.54	Baker			Surface
7"	23 & 20#	New	5177.64	Baker			Intermediate
4 1/2"	10.5#	New	5713	HOWCO			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	MUDSOL USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	245'	200			
8 3/4"	7"	5182	300			
6 1/4"	4 1/2"	5723'	160			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or well)
Perf. 5538-44, 5554-60, 5578-90, 5602-08, frac w/57,380 gallons water and 10,000# 20/40 sand.
Perf. 5186-92, 5202-08, frac w/34,940 gallons water and 40,000# 40/60 sand.

Result of Production Stimulation 8160 MCF/D

Depth Cleaned Out 5672

