١. ا	Operator	ـ	Щ.	
	PRORATION OFFICE			
	OPERATOR			
	IRANSPORTER	GAS	1	
		OIL	1	
	LAND OFFICE			
	U.S.G.S.			
	FILE	i	4	
	SANTA FE		1	
	DISTRIBUTIO			
	NO. OF COPIES RECE	6		

	DISTRIBUTION SANTA FE FILE U.S.G.S.	ONSERVATION C FOR ALLOWAB AND	LE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE								
I.	Operator El Faso Natural Gas Company								
	Address								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter o	of:	_	Name Ch	anged From			
i	Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Condens	; =	Deura #4	-A			
	If change of ownership give name								
	DESCRIPTION OF WELL AND I	LEASE							
11.	Leasa Tie Juan 29-7 Unit	Lease No. Well No.	1	e, Including Forma		Kind of Lease State, Fitteral or Fee			
	Location		<u> </u>						
	Unit LetterA ;Feet From TheLine andFeet From The								
	Line of Section 1 Tov	vnship 29N i	Range 7W	, 1	NMPM, Rio Arc	iba County			
III	DESIGNATION OF TRANSPORT	FER OF OIL AND NATI	BRAL GAS	3					
***	Name of Authorized Transporter of Oil El Paso Natural Gas (or Condensate 🕺]	Address (Give add		oved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	- •	as ሕ	Address (Give ada		oved copy of this form is to be sent)			
	El Paso Natural Gos (company				, Farmington, New Mexico			
	If we'll produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.	Is gas actually co	nnected? W	hen			
	If this production is commingled with that from any other lease or pool, give commingling order number:								
14.	Designate Type of Completic	New Well Work	over Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING			TH SET	SACKS CEMENT			
	THE SAME AND DECLINED IN	OD ALLOWARIE (Ter	a muse he se	ter resource of tota	al valume of load of	l and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FOIL WELL	able	pth or be for full 24	4 hours) i (Flow, pump, gas					
	Date First New Oil Run To Tanks	Date of Test		Producing Method	(f tow, pump, gas				
	Length of Test	Tubing Pressure		Casing Pressure		Choke See			
	Actual Prod. During Test Oil-Bbis.			Water - Bbls.		Gal-MCDCT13 1965			
					TOTE COST. COM.				
	GAS WELL	Bbls. Condensate/MMCF		DIST. 3					
	Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate)/MMCF	Gravity or Ondersate			
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size			
VI.	CERTIFICATE OF COMPLIANCE			(OIL CONSERV	ATION COMMISSION			
	I hereby certify that the rules and	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED NOV 1 1965 , 19, 19				
Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belie				By Original Signed Emery C. Arnold					
				TITLE Supervisor Dist. # 3					
	OR'G'.NAL SIGNED E. S. OBERLY			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	(Signature)								
	Petroleum Engineer (Title)								
	October 8, 1965	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition							
(Date)				well name or number, or transporter or other such change of condition					

rill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.