riate District Office Appropriate beaming plant of the plant of th Ener Minerals and Natural esources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Saria Pe, New Mexico 8" 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator
PHILLIPS PETROLEUM COMPANY 3003907707 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401 Reason(s) for Filing (Check proper box) Other (Please explain) ge in Transporter of: New Well  $\Box$ Dry Cea Recompletion Casinghead Gas [] Condensate [] Change in Operator I change of operator give same and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formstion Kind of Les State, Pederal or Pee San Juan 29-5 Unit 19 Blanco Mesaverde Location Feet Prom The East North Line and \_\_\_ 975 1770 Foot Prom The Rio Arriba 5W , NMPM. 29N County 6 Township Rance DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 E. 30th. St., Farmington, NM 87401 Meridian Oil Transporters. Inc Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Cas X PO Box 58900, Salt Lake City, UT 84158-0900 Company MUP WIlliams Field Services If well produces oil or liquids, give location of teaks. Rgs. is gas actually connected? Whea! Attn: Claire Potte Unit Top Sec this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepea Plug Back Same Res'v Diff Res'v Gas Well Ol Wal Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RY, GR, etc.) Depth Casing Shoe Performance TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rua To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbis. Actual Prod. During Test JUN 4 1991 CON. DIV **GAS WELL** Longth of Test RNA Condensate/MMCF Acoust Frod Test - MCF/D FDIST. 3 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . JUN 0 1 1991 By\_ L. E. Robinson Sr. Drlg. & Prod.Engr.  $\Theta$ Printed Name 5-30-91 Title\_ (505) 599-3412 SEELINVISOR DISTING Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.