

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 975' FNL & 1770' FEL
Section 6, T29N, R5W

5. Lease Designation and Serial No.

SF-078410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #19

9. API Well No.

30-039-07707

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure PPCO will be using to plug and abandon this well. We still have to secure partner approval before we can schedule a rig, but plans are to have this well plugged by year's end. If partner approval is not received we will have to change our plans, in which case the casing will be repaired and new plans will be submitted before work begins.

14. I hereby certify that the foregoing is true and correct

Signed

Wayne Townsend

Title

Regulatory Assistant

Date

8/30/99

(This space for Federal or State official use)

Approved by

WAYNE TOWNSEND

Title

A.T.L.

Date

10/5/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD

PLUGGING PROCEDURE

San Juan 29-5 Unit #19

NOTE: All depths are referenced to a KB elevation of 6680' (10' above ungraded ground elevation of 6670').

1. Hold Safety Meeting.
2. MI RU Key Energy WO rig.
3. NU kill line to tubing head. Kill well down tubing with water. Load backside down kill line and bleed back any pressure F/tubing and F/backside. Observe well for 30 minutes to be sure it is dead.
4. Set BPV. ND Tree.
5. NU 3 Mpsi BOP consisting of blind rams, 2-3/8" pipe rams. Test BOP to 200 psi for 3 minutes and 2000 psi for 10 minutes, per PPCo well control manual.
6. Pull BPV. Release hanger lock down screws. Pull 126 jts 2-3/8" tubing (3849'), Baker 5-1/2" R-3 pkr (7'), 61 jts 2-3/8" tbg (1905'), 1.81" F Nipple (0.95'), 1 jt 2-3/8" tbg (32') and expendable check (0.80').
7. RIH with tubing set CIBP for 7-5/8" 26.4#/ft casing on 2-3/8" tubing. Set CIBP at 3800'. PU to 3790' and spot 80 sx (111.2 cf) type 3 cement balance plug F/3800' T/3383'. POOH to 3400' and reverse clean.
8. Circulate hole with inhibited fluid to surface.
9. PUH to 3700' (top of Pictured Cliffs at 3650'). Spot 80 sx (111 cf) type 3 cement balanced plug across Fruitland Coal F/3700' T/3280' (420'). POOH T/3675' and reverse clean.
10. PUH to 2978' (top of Kirtland estimated at 2928'). Spot 50 sx (69 cf) type 3 cement balanced plug across Ojo Alamo F/2978' T/2715' (263'). POOH T/2900' and reverse clean.
11. RU Blue Jet to RIH and perforate 4 shots at 225'. Establish circulation down casing taking returns at 7-5/8" X 10-3/4" bradenhead. Mix and pump 150 sx (207 cf) type 3 cement to surface.
12. ND BOPs & pull tubing head. RD MO rig.