

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

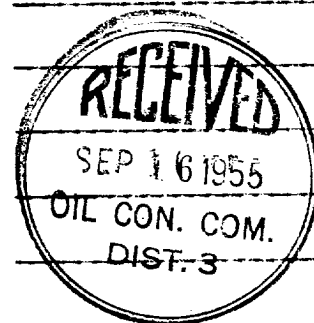
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED September 14, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 29-7 WELL NO. 47
1/4 SECTION: NE UNIT LETTER B SEC. 2 TWP. 29N RGE. 7W
CASING: 7 " O.D. SET AT 5150 TUBING 2 " WT. 6054 SET AT 6054
PAY ZONE: FROM 5150 TO 5590 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1063 psig TUBING: 1074 psig S. I. PERIOD 18 days
TIME WELL OPENED: 10:30 A.M. TIME WELL GAUGED: 1:30 P.M.
IMPACT PRESSURE: 25 lbs. Working pressure on tubing 111 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3311 MCF



WITNESSED BY: Wayne Smith TESTED BY: L. D. Galloway
COMPANY: Pacific Northwest COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer TITLE: Gas Engineer

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