

3-OCC
2-Phillips (Wolcast, Cullender)
1-Comm. of Public Lands
1-EPNG (Canfield)
1-F

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	3
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-289
7. Unit Agreement Name San Juan 29-6 4
8. Farm or Lease Name
9. Well No. 96
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Beta Development Co.
3. Address of Operator 234 Petroleum Club Plaza, Farmington, New Mexico	4. Location of Well UNIT LETTER M 1185 FEET FROM THE South LINE AND 1170 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29 N. RANGE 6 W. NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6471' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-11-66 T.D. 7898'. Finished hole @ 3 PM, conditioned hole 1 3/4 hrs. Circ. 1 1/2 hrs, POH, tried to log. Log stopped @ 459'. WIH open-ended, 3 stands blew out. WIH w/bit to clean out. Could not log well.
- 6-12-66 WIH, broke circ. @ 3500 & 6500'. Washed 18' to bottom. LDDP & DC. Ran 247 jts. 7885' 4 1/2" 10.5 & 11.6# J-55 ST&C csg set @ 7897'. Washed bridges, circulated 1/2 hour.
- 6-13-66 Cemented 1st stage w/150 sx reg + 2% gel + 1% Halad-9. PD @ 6:45 AM. Cemented 2nd stage w/160 sx 50/50 Pozmix + Class C + 8% gel. PD @ 7:30 AM. Opened 3rd stage collar, circ. 3 hrs while WOC. Cemented 3rd stage w/500 sx 50/50 Pozmix + Class C + 8% gel. PD @ 11:00 AM. 60# increase in displacement pressure. Est. top 3rd stage cement 3200'. Rigged up pump to Braderhead. Squeezed w/600 sx 50/50 Pozmix + Class C + 8% gel. 540 sx pumped away before any pressure. Pumped in last 60 sx reg + 2% calcium chloride & 1/4# Cello flake/sk, increase in pressure w/52 sx away. Pumped remaining 8 sx in stages from 1/2 to 1 bbl per stage. Displaced down annulus 6 bbl wtr in stages. Press. increased to 1250#. WOC 2 hrs. Pressure 900#. Set slips, cut pipe off. Released rig @ 5:00 AM June 14, 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JOHN T. HAMPTON TITLE Manager DATE 6-15-66

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JUN 16 1966

CONDITIONS OF APPROVAL, IF ANY:

