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 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
E-289

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

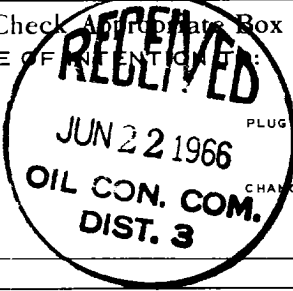
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Beta Development Co.	8. Farm or Lease Name " " " "
3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M.	9. Well No. 96
4. Location of Well UNIT LETTER N 1185 FEET FROM THE South LINE AND 1170 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6471' GR	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & SWF



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-15-66 Rigged up completion unit.
- 6-16-66 Picked up tbg, WIH w/bit, tight place in csg @ 22' in first collar. Reamed tight spot, drld stage collars @ 3693' & 5776'. Drld 20' cement to top of float @ 7888'. Circ. 1 hr to clean hole. Tested csg w/4000# f/30 Min., held OK. Spotted 500 gals 15% mud acid on bottom. Displaced hole w/1% potassium chloride wtr. FOH, logged well.
- 6-17-66 Perf: 7784-92, 7794-98, 7803-7807, 7811-13, 7831-36 & 7850-56' w/4 JPF. SWF w/ 25,000# 20-40 sd, 28,470 gals treated wtr, 1% potassium chloride w/4# FR-8/1000 gals, 10 nylon core balls, TP 3950-3200#, SI 2500#, 10 MSI 2300# @ 46 BPM. Flushed and over-flushed w/9,450 gals wtr, 37,920 gals total wtr. Set Cast iron BP @ 7780'. Perf: 7753-68' w/4 JPF. SWF w/26,000# 20-40 sd, 49,040 gals treated wtr. TP 4000-3800#, SI 2800#, 10 MSI 2700# @ 26 BPM. Flushed and over-flushed w/9,400 gals wtr, total wtr 58,400 gals. Pressured down to 1300# in 3 hrs, bled pressure off. WIH w/3-7/8" bit and tbg. Drld out cast iron BP @ 7780', well started kicking, CD to 7888'. Circ. 3 hrs on bottom to clean well. FOH.
- 6-18-66 Ran 2 1/2" jts 7834' 2" EUE tbg set @ 7845', w/1' nipple and bar collar on bottom. Pumped out plug, well kicked off. Released rig @ 12:00 Noon June 18.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:
JOHN T. HAMPTON

Manager

6-20-66

SIGNED _____ TITLE _____ DATE _____

Original Signed by **A. R. Kendrick**

PETROLEUM ENGINEER DIST. NO. 3

DATE **JUN 22 1966**

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY: