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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <b>El Paso Natural Gas Company</b>	
Address <b>Box 990, Farmington, New Mexico</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <b>Change name from San Juan 29-6 Unit #96 and Operator</b>	

If change of ownership give name and address of previous owner **Beta Development Company (Operator)**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>San Juan 29-6 Unit NP</b>	Well No. <b>96</b>	Pool Name, Including Formation <b>Basin Dakota</b>	Kind of Lease <b>X</b> State, Federal or Fee	Lease No. <b>E-289</b>
Location <b>M 1185 South 1170 West</b>				
Unit Letter <b>M</b> ; Feet From The <b>South</b> Line and <b>1170</b> Feet From The <b>West</b>				
Line of Section <b>2</b> Township <b>29N</b> Range <b>6W</b> , NMPM, <b>Rio Arriba</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 990, Farmington, New Mexico</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 990, Farmington, New Mexico</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>M</b> Sec. <b>2</b> Twp. <b>29N</b> Rge. <b>6W</b>	Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well <b>X</b>	New Well <b>X</b>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded <b>5-21-66</b>	Date Compl. Ready to Prod. <b>7-5-66</b>	Total Depth <b>7898'</b>		P.B.T.D. <b>C.O. 7888'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>6471' GL</b>	Name of Producing Formation <b>Dakota</b>	Top Oil/Gas Pay <b>7753</b>		Tubing Depth <b>7845</b>					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE <b>12 1/4"</b> <b>7 7/8"</b>	CASING & TUBING SIZE <b>8 5/8"</b> <b>4 1/2"</b>	DEPTH SET <b>304'</b> <b>7898'</b>		SACKS CEMENT <b>200 Sks.</b> <b>810 Sks.</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <b>1555</b>	Length of Test <b>3 Hours</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Calculated A.O.F.</b>	Tubing Pressure (Shut-in) <b>2630</b>	Casing Pressure (Shut-in) <b>2632</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

Petroleum Engineer (Signature)

September 21, 1966 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 26 1966**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply