

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. EE-078284	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Beta Development Co.		7. UNIT AGREEMENT NAME San Juan 29-6	
3. ADDRESS OF OPERATOR 234 Petr.Club Plaza, Farmington, N. M.		8. FARM OR LEASE NAME San Juan 29-6 U.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1640/11 825/5 At top prod. interval reported below At total depth		9. WELL NO. 80	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 24-29N-6E1 NE4PM	
12. COUNTY OR PARISH Rio Arriba		13. STATE N.M.	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 6-14-66		16. DATE T.D. REACHED 6-30-66	
17. DATE COMPL. (Ready to prod.) 7-9-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6737 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8125'	
21. PLUG, BACK T.D., MD & TVD CO 8117'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-8125'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 8010-8088'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction electric & density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
3-5/8"	24#	298' 30'	12-1/4"
4-1/2"	10.5 & 11.6	8130'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
175 sx			
1st stage - 150 sx			
2nd stage - 160 sx			
3rd stage - 250 sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2" EUE	8058'		
31. PERFORATION RECORD (Interval, size and number)			
8064-72, 8080-88 w/4 JPF			
8010-24, 8026-32 w/4 JPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8064-88		500 gals 15% mud acid 35,000# sd,	
		53,676 gals tot.wtr.	
8010-32		500 gals 15% mud acid 20,000# sd,	
		37,842 gals tot.wtr.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		flowing	
DATE OF TEST 7-20-66		HOURS TESTED 3	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 3,777	
OIL—BBL.		GAS—MCF.	
		4,408 MCF	
WATER—BBL.			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection			
TEST WITNESSED BY G.L.Hoffman			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED JOHN T. HAMPTON TITLE Manager DATE 7-21-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
ELECTRIC LOG TOPS:			
Kirtland	3015		
Fruitland	3370		
Pictured Cliffs	3633		
Lewis	3720		
Cliff House	5479		
Menefee	5600		
Point Lookout	5853		
Mancos	5955		
Gallup	6900		
Greenhorn	7827		
Graneros Shale	7882		
Dakota "A"	8006		
Dakota "B"	8060		

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH