

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

I. Operator and Well

Operator name & address PHILLIPS PETROLEUM COMPANY 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 29-5					Well Number #95		API Number 30-039-20027	
UL L	Section 34	Township 29N	Range 6W	Feet From The 1650	North/South Line South	Feet From The 1075	East/West Line West	County Rio Arriba

II. Workover

Date Workover Commenced: 5/9/01	Previous Producing Pool(s) (Prior to Workover): Mesaverde/Dakota
Date Workover Completed: 8/23/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of San Juan) ss.

County of New Mexico)

Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory Clerk Date June 26, 2002

SUBSCRIBED AND SWORN TO before me this 26th day of June, 2002.

My Commission expires: 6/13/2005 Notary Public Juanita Juarez

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 08-23-2001.

Signature District Supervisor <u>Charlie Thern</u>	OCD District <u>AZTEC III</u>	Date <u>07-02-2002</u>
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Workover Tax Incentive Profile for SJ 29-6 #95

Workover included adding the MV interval to the DK well and then DHCing

API #	Month	mcf/Month DK	Month	mcf/Month MV	mcf/Month Combined production
30-039-20027	May-00	2,923			
	Jun-00	2,410			
	Jul-00	344			
	Aug-00	3,316			
	Sep-00	3,022			
	Oct-00	3,246			
	Nov-00	1,596			
	Dec-00	929			
	Jan-01	3,682			
	Feb-01	3,059			
	Mar-01	2,761			
	Apr-01	2,906			
12 month average before workover		2,452	May-01	1,603 Flowed MV alone	
			Jun-01	13,129 before DHC both zones	
			Jul-01	9,473	
DHC on 8/23/01	Aug-01	7	Aug-01	4,394	4401
	Sep-01	3,078	Sep-01	9,598	12676
	Oct-01	3,070	Oct-01	9,551	12621
					9,899
3 month average after the workover					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2001 MAY 24 PM 2:27

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-080146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #95

9. API Well No.

30-039-20027

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

Added MV pay to
existing DK well

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/9/01 MIRU Key Energy #18. Kill well w/2% KCL. ND WH & NU BOP. PT - OK. COOH w/tubing. RIH w/CIBP set @ 6000'. Load hole & Circ. gas out. POOH. Ran GR/CCL/CBL. TOC 1st Stage - 4800'. RIH w/packer set @ 60'. PT CIBP & casing to 3100 psi. Good test. POOH w/packer. Ran GSL. RU Blue Jet & perforate Mesaverde interval @ 1 spf .34" holes as follows:

5564', 5552', 5537', 5713', 5497', 5481', 5409', 5387', 5291', 5221',
5208', 5169', 5126', 5113', 5097', 5086', 5057', 5049', 5032', 5022', = 20 holes

Acidized MV perfs w/1500 gal 15% HCl in 3 stages. RU to frac. Pumped 152,896 gal of 70 Quality N2 foam consisting of 44,352 gal of 20# Linear gel & 1.76 mmscf N2. Pumped a 25,000 gal foam pad followed by 127,896 gal of foam with 77,540# 20/04 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7# tubing and cleaned out to 6000' (CIBP). PU and landed tubing @ 5538' with "F" nipple set @ 5505'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 5/18/01. Turned well over to production flowing MV only. Will return and DO CIBP & commingle DK & MV production at a later date.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF080146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNNM78416A, B & C8. Well Name and No.
SAN JUAN 29-6 UNIT 959. API Well No.
30-039-2002710. Field and Pool, or Exploratory
BASIN DK AND BLANCO MV11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com3a. Address
5525 HWY. 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-34424. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T29N R6W Mer NWSW 1650FSL 1075FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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CLEANED OUT CIBP & COMMINGLED MV/DK PRODUCTION

8/18/01 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. Killed well. COOH w/tubing. RIH w/bit & cleaned out fill to CIBP @ 6000'. Drilled out CIPB. COOH. Cleaned out to PBD @ 7743'. Circ. hole. RIH w/2-3/8", 4.7# tubing and set @ 7675'. Pumped off exp. check. RD & released rig. Turned well over to production. Well put on line as commingled on 8/23/01. DHC Order 505 AZ.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7051 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 09/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR RECORD
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 05 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ******OPERATOR**