

NEW MEXICO OIL CONSERVATION COMMISSION
WELL DELIVERABILITY TEST REPORT FOR 19 69

Form C122-A
Revised 1-1-68

POOL NAME BASIN	POOL SLOPE n = .75	FORMATION DAKOTA	COUNTY RA
---------------------------	------------------------------	----------------------------	---------------------

86-611

COMPANY EL PASO NATURAL GAS CO			WELL NAME AND NUMBER SJ 29-6 UNIT #79		
UNIT LETTER M	SECTION 24	TOWNSHIP 29	RANGE 6	PURCHASING PIPELINE EL PASO NATURAL GAS CO.	
CASING O.D. - INCHES 4.500	CASING I.D. - INCHES 4.052	SET AT DEPTH - FEET 8171	TUBING O.D. - INCHES 1.660	TUBING I.D. - INCHES 1.380	TOP - TUBING PERF. - FEET 8106
GAS PAY ZONE FROM 8042 TO 8146		WELL PRODUCING THRU CASING TUBING X		GAS GRAVITY 0.678	GRAVITY X LENGTH 5496
DATE OF FLOW TEST FROM 10/08/69 TO 10/16/69			DATE SHUT-IN PRESSURE MEASURED 07/31/69		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) 0	(b) Flowing Tubing Pressure (DWt) 0	(c) Flowing Meter Pressure (DWt) 0	(d) Flow Chart Static Reading 0	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure (Integr.) 451
(h) Corrected Meter Pressure (g+e) 451	(i) Avg. Wellhead Press. $P_t = (h+f)$ 451	(j) Shut-in Casing Pressure (DWt) 2668	(k) Shut-in Tubing Pressure (DWt) 2668	(l) P_c = higher value of (j) or (k) 2668	(m) Del. Pressure $P_d = 50\% P_c$ 1334	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 810	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 810 MCF/D
---	--	---	--

WORKING PRESSURE CALCULATION

$(1-e^{-s})$.329	$(F_c Q_m)^2 (1000)$ 397,723	$R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$ 130851	P_t^2 203401	$P_w^2 = P_t^2 + R^2$ 334252	$P_w = \sqrt{P_w^2}$ 578
-----------------------------	--	--	--------------------------	--	------------------------------------

DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	810	$\left[\frac{5338668}{6783972} \right]^n =$	$(0.7869)^n =$	0.8355	$=$	677 MCF/D
--	------------	--	----------------	---------------	-----	------------------

REMARKS:

New Well 1st Del. Sept. 19, 1969.

POOL TABLE SLOPE OF .75 USED FOR N.

SUMMARY

Item h 451 Psia
 P_c 2668 Psia
 Q 810 MCF/D
 P_w 578 Psia
 P_d 1334 Psia
 D 677 MCF/D

Company EL PASO NATURAL GAS CO

By R. E. Stauffer

Title

Witnessed By

Company



