

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Alamo, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well AP No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan	Unit 29-6	Well No. 98	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Private	Lease No.
Location Ush Letter K : 1850 Feet From The South Line and 1850 Feet From The West Line					
Section 26 Township 29N Range 6W NMPM Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rgn.
Is gas actually connected?		When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (CQ)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'd	Diff Rec'd
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Oil - Bbls.
	Water - Bbls.
	Condensate - MMBbls.

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GAS WELL	
Actual Prod. Test - MMBbls	Length of Test
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

L. E. Robinson
L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name Title
Apr. 1, 1991 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION
APR 01 1991

Date Approved _____
By *Burt J. Shurt*
Title **SUPERVISOR DISTRICT #3**

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-10 must be filed for each pool in multiply completed wells.